# ADDENDUM PACKAGE

SOLICITATION: <u>SP0600-01-R-0077</u>

PROGRAM: <u>P.P. 1.1A, 1.1C, 1.1H</u>

THE ENCLOSED SOLICITATION COVERS THE PERIOD:

JANUARY 1, 2002 THROUGH DECEMBER 31, 2003

To be timely, offers must be received at the Defense Energy Support Center by:

1:00 P.M., LOCAL TIME, AUGUST 9, 2001

his segment applies to	SEGMENT I o both domestic and foreign concerns offering on this solicitation.	
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# **SEGMENT I**

This segment applies to both domestic and foreign concerns offering on this solicitation.

# **SECTION B**

# **IMPORTANT NOTICE**

This is the first Bulk Overseas solicitation with multi-year requirements. Offers are being solicited for the requirements on a one-year or two-year basis. The solicitation has been structured to allow for evaluation of both one-year and two-year offers. Requirements will be awarded for the delivery period that is determined to be in the Government's best interest.

The following ordering and delivery periods apply to contracts awarded with one-year and two-year delivery periods:

Ordering period for one-year requirement: Date of Award through December 31, 2002

<u>Delivery period for one-year requirement</u>: January 1, 2002 through December 31, 2002 with a 30-day carry over.

Ordering period for two-year requirement: Date of Award through December 31, 2003

<u>Delivery period for two-year requirement</u>: January 1, 2002 through December 31, 2003 with a 30-day carry over.

Award will not be made on less than the first program year requirements. If the Government determines before award that only the first program year requirements are needed, the Government's evaluation shall consider only the one-year delivery period offers.

Pursuant to Clause I86.12, Government agrees to purchase not less than 75% of the total original estimated contract volume for each delivery period.

Contract awards for the second year requirements will be made contingent on the availability of funding.

#### B1 SUPPLIES TO BE FURNISHED (INDEFINITE QUANTITY) (DESC SEP 1996)

(a) The minimum and maximum quantities are defined in the DELIVERY-ORDER LIMITATIONS - SCOPE OF CONTRACT clause.

(b) The supplies to be furnished during the contract period and all associated data are as follows:

#### THE FOLLOWING LINE ITEM NUMBERS ARE FOR THE FIRST YEAR REQUIREMENTS.

Fuel, Naval Distillate, F76 1.1A

NSN: 9140-00-273-2377

PURCHASE REQUEST NO. SC0600-01-0336

THE TOTAL ESTIMATED F76 QUANTITY IS -- 213,485,000

LINE ITEM DODAAC SPLC LOCATION

0001 N69182 940002270 DFSP AKASAKI, JAPAN

**QUANTITY** 44,700,000

NOTE: 30,000,000 REMAINS AT DFSP AKASAKI

INCLUDES REQMTS FOR CO MSC AGOS UNIT PACIFIC, H&H LOG DEPT, DFSP AKASAKI, US FLEET, COAST GUARD.

MODEFSIISDACITANKERNONENONENONEBARGENONENONENONE

LINE ITEM DODAAC SPLC LOCATION

0002 WT6KGP 940003270 DFSP PRTL DIST, OKINAWA

**QUANTITY** < 14,700,000 >

INCLUDES ROMTS FOR US FLEET, KADENA AB, MCB CAMP BUTLER OK, CP BUTLER MCP, FLEET ACTIVITIES KADENA, NAV MOB CONST BAT, 10TH ASG, 505TH QM BN, SRA FAC ENG DIV, PBO MTMC TML.

REQUIREMENTS MAY BE EVALUATED BY TANKER THROUGH DFSP AKASAKI.

JAPANESE AND KOREAN SOURCES MAY BE EVALUATED DIRECTLY TO WHITE BEACH BY GOVT OPERATED T-1 TK/BG.

WHITE BEACH HAS 30' DRAFT RESTRICTION.

MODE FSII SDA CI BARGE NONE NONE NONE <u>LINE ITEM</u> <u>DODAAC</u> <u>SPLC</u> <u>LOCATION</u>

0003 N69180 940004270 DFSP HAKOZAKI, JAPAN

**QUANTITY** 32,085,000

INCLUDES REQTS FOR FUJI MRC, CAMP FUJI, FLEET ACTIVITIES, NAS ATSUGI, NSD YOKOSUKA, NAVY EXCHANGE, US FLEET/HAKOZAKI, PO 17TH ASG HHC, COAST GUARD, TSURUMI.

MODEFSIISDACITANKERNONENONENONEBARGENONENONENONE

 LINE ITEM
 DODAAC
 SPLC
 LOCATION

 0004
 N61755
 950001270
 DFSP GUAM

**QUANTITY** 33,700,000

MODEFSIISDACITANKERNONENONENONEPIPENONENONENONE

LINE ITEM DODAAC SPLC LOCATION

0005 N68539 960001270 DFSP DIEGO GARCIA

**QUANTITY** 31,000,000

INCLUDES ROMTS FOR US FLEET, MSC, MPS, NAV SUP FAC.

MODE FSII SDA CI TANKER NONE NONE NONE

**QUANTITY** 70,000,000

MODE FSII SDA CI TANKER NONE NONE NONE

LINE ITEM DODAAC SPLC LOCATION UY7302 970002270 DFSP FUJAIRAH

**QUANTITY** 2,000,000

MODEFSIISDACITANKERNONENONENONE

#### GENERAL NOTES FOR F76:

- 1. Tanker offers must be on an origin basis, unless otherwise specified. Barge offers must be evaluated on an FOB Destination basis, unless otherwise specified.
- 2. DESC reserves the right to reject any offer requiring the use of DESC facilities for delivery by tanker or barge to requiring activities.
- 3. For the purpose of evaluating offers, T-1 and coastal tankers will be evaluated against requirements identified with "barge" receipt mode only. Accordingly, offers must specify barge mode if they desire offered quantities to be considered for award and subsequent lift by T-1 or coastal tanker assets operated by the Government in the Korea-Japan corridor. Demurrage and loading conditions are as specified in solicitation Clause F15.
- 4. FOB origin barge offers originating from suppliers in Korea and Japan will be evaluate only to locations in Korea and Japan, including Hachinohe and Okinawa.
- 5. Evaluation of tanker mode offers will be in accordance with Clause M24.05 EVALUATION OF OFFERS INVOLVING F.O.B. TANKER LOADING (WESTPAC). Maximum individual lift parcel is 235,000 BBLS.

Gasoline, Auto, Midgrade, 89 Octa, MUM 1.1A

NSN: 9130-01-272-0983

PURCHASE REQUEST NO. SC0600-01-0336

THE TOTAL ESTIMATED MUM QUANTITY IS -- 18,795,000

LINE ITEM DODAAC SPLC LOCATION

0101 N69182 940002270 DFSP AKASAKI, JAPAN

**QUANTITY** 10,300,000

NOTE: 1,385,000 REMAINS AT DFSP AKASAKI.

INCLUDES REQMTS FOR NAVY EXCHANGE, DFSP AKASKI, US FLEET, NSD YOKOSUKA, H & HS LOG DEPT IWAKUNI.

MODEFSIISDACIMIN PARCELTANKERNONENONENONE17,000 BBLSBARGENONENONE17,000 BBLS

LINE ITEM DODAAC SPLC LOCATION

0102 WT6KGP 940003270 DFSP PTRL DIS SYS, OKINAWA

**QUANTITY** <8,915,000>

WHITE BEACH HAS A 30 FT DRAFT RESTRICTION.

REQUIREMENTS MAY BE EVALUATED BY TANKER THROUGH DFSP AKASAKI OR JAPANESE AND KOREAN SOURCES MAY BE EVALUATED DIRECTLY TO WHITE BEACH BY US GOVERNMENT OPERATED T-1 TK/BG.

MODE FSII SDA CI BARGE NONE NONE NONE

LINE ITEM DODAAC SPLC LOCATION

0103 N69180 940004270 DFSP HAKOZAKI, JAPAN

**QUANTITY** 8,145,000

INCLUDES ROMTS FOR AMERICAN EMBASSY, FUJI MRC, CAMP FUJI, NAS ATSUGI, NSD YOKOSUKA, NAVY EXCHANGE, PO 17TH ASG HHC, JA, INSTL SUP DIV, YOKOTA AB.

MODEFSIISDACIMIN PARCELTANKERNONENONENONE25,000 BBLSBARGENONENONE25,000 BBLS

0104 N68539 960001270 DFSP DIEGO GARCIA

**QUANTITY** 350,000

INCLUDES ROMT FOR NAV SUP FAC.

MODEFSIISDACIMIN PARCELTANKERNONENONENONE8,000 BBLS

# GENERAL NOTES FOR MUM:

- 1. Tanker offers must be on an origin basis, unless otherwise specified.
- 2. For the purpose of evaluating offers, T-1 and coastal tankers will be evaluated against requirements identified with "barge" receipt mode only. Accordingly, offers must specify barge mode if they desire offered quantities to be considered for award and subsequent lift by T-1 or coastal tanker assets operated by the Government in the Korea-Japan corridor. Demurrage and loading conditions are as specified in solicitation Clause F15.
- 3. FOB origin barge offers originating from suppliers in Korea and Japan will be evaluate only to locations in Korea and Japan, including Hachinohe and Okinawa.
- 4. Evaluation of tanker mode offers will be in accordance with Clause M24.05 EVALUATION OF OFFERS INVOLVING F.O.B. TANKER LOADING (WESTPAC). Maximum individual lift parcel is 36,000 BBLS.
- 5. The volatility class is A-1.

# Fuel Oil Intermediate, RME-25, 1.1A

NSN: 9140-01-443-5048

PURCHASE REQUEST NO. SC0600-01-0336

# THE TOTAL ESTIMATED RME QUANTITY IS -- 13,200,000

11NE ITEM	DODAAC		<b>SPLC</b>	LOCATION
0201	N61755		950001270	DFSP GUAM
QUANTITY	4,500,000			
MODE	<b>FSII</b>	<b>SDA</b>	CI	
TANKER	NONE	NONE	NONE	
<u>LINE ITEM</u> 0202	<b>DODAAC</b> N68539		<b>SPLC</b> 960001270	LOCATION DFSP DIEGO GARCIA
QUANTITY	8,700,000			
<b>MODE</b>	<b>FSII</b>	SDA	<b>CI</b>	
TANKER	NONE	NONE	NONE	

#### GENERAL NOTES FOR RME-25:

- 1. Tanker offers must be on an origin basis, unless otherwise specified.
- 2. Evaluation of tanker mode offers will be in accordance with Clause M24.05 EVALUATION OF OFFERS INVOLVING F.O.B. TANKER LOADING (WESTPAC). Maximum individual lift parcel is 140,000 BBLS.

Turbine Fuel Aviation, JP5 1.1C

NSN: 9130-00-273-2379

PURCHASE REQUEST NO. SC0600-01-0337

THE TOTAL ESTIMATED JP5 QUANTITY IS -- 101,600,000

LINE ITEM DODAAC SPLC LOCATION

0301 N69182 940002270 DFSP AKASAKI, JAPAN

**QUANTITY** 22,000,000

MODE FSII SDA CI

TANKER REQUIRED NONE REQUIRED BARGE REQUIRED NONE REQUIRED

LINE ITEM DODAAC SPLC LOCATION

0302 N69182 940002270 DFSP AKASAKI, JAPAN

**QUANTITY** <10,000,000>

\*\* END USER CAN BE SUPPLIED THROUGH TERMINAL DFSP AKASAKI.

DFSP AKASAKI INCLUDES REOMTS FOR FLEET.

MODE FSII SDA CI

BARGE REQUIRED NONE REQUIRED TANKER REQUIRED NONE REQUIRED

LINE ITEM DODAAC SPLC LOCATION

0303 M62613 940002280 MCAS IWAKUNI, JAPAN

**QUANTITY** <12,000,000>

\*\* END USER CAN BE SUPPLIED THROUGH TERMINAL DFSP AKASAKI.

THE MEAN LOW WATER AT IWAKUNI IS 21 FT.

MODE FSII SDA CI

BARGE REQUIRED NONE REQUIRED

LINE ITEM DODAAC SPLC LOCATION

0304 WT6KGP 940003270 DFSP PRTL DIST SYS, OKINAWA

**QUANTITY** 5,000,000

REQUIREMENTS CAN BE EVALUATED THROUGH DFSP AKASAKI.

DRAFT RESTRICTION OF 30 FEET.

MODE FSII SDA CI

BARGE REQUIRED NONE REQUIRED

940000280 MCAS FUTENMA, OKINAWA 0305 N63026

<5,000,000> QUANTITY

\*\* END USER CAN BE SUPPLIED THROUGH TERMINAL DFSP PTRL DIS SYS.

PIPELINE ORGINATES AT DFSP OKINAWA.

MODE SDA CI FSII

REQUIRED PIPE REQUIRED NONE

LINE ITEM SPLC LOCATION DODAAC

N69180 940004270 DFSP HAKOZAKI, JAPAN 0306

QUANTITY 20,000,000

NOTE: 5,000,000 REMAINS AT DFSP HAKOZAKI FOR FLEET/MARINES REQUIREMENTS.

MODE FSII SDA CI

REQUIRED TANKER REQUIRED NONE NONE REOUIRED BARGE REOUIRED

LINE ITEM DODAAC SPLC LOCATION

940000290 NAF ATSUGI, JAPAN 0307 N62507

QUANTITY <15,000,000>

\*\*\*END USER CAN BE SUPPLIED THROUGH TERMINAL DFSP HAKOZAKI.

FSII SDA MODE

NONE TRUCK REOUIRED REQUIRED

LINE ITEM DODAAC SPLC LOCATION 0308 N61755 950001270 DFSP GUAM

2,600,000 QUANTITY

MODE FSII SDA CI

TANKER REOUIRED NONE REQUIRED PIPE REQUIRED NONE REQUIRED

LOCATION LINE ITEM DODAAC SPLC N61755 950001270 DFSP GUAM 0309

<2,000,000> QUANTITY

\*\* END USER CAN BE SUPPLIED THROUGH TERMINAL DFSP GUAM. INCLUDES ROMT FOR FLEET/NSD GUAM.

MODE FSII SDA CI

REOUIRED NONE REOUIRED TANKER REQUIRED NONE REOUIRED PIPE

0310 FP5240 950002240 ANDERSEN AFB, GUAM

**QUANTITY** <600,000>

\*\* END USER CAN BE SUPPLIED THROUGH TERMINAL DFSP GUAM

MODE FSII SDA CI

TRUCK REQUIRED NONE REQUIRED

LINE ITEM DODAAC SPLC LOCATION

0311 N68539 960001270 DFSP DIEGO GARCIA

**QUANTITY** 15,000,000

MODE FSII SDA CI

TANKER REQUIRED NONE REQUIRED

LINE ITEM DODAAC SPLC LOCATION

0312 UY7262 970001270A STAR JEBEL ALI

**QUANTITY** 37,000,000

MODE FSII SDA CI

TANKER REQUIRED NONE REQUIRED

# GENERAL NOTES FOR JP5:

- 1. Tanker offers must be on an origin basis, unless otherwise specified.
- 2. DESC reserves the right to reject any offer requiring the use of DESC facilities for delivery by tanker or barge to requiring activities.
- 3. For the purpose of evaluating offers, T-1 and coastal tankers will be evaluated against requirements identified with "barge" receipt mode only. Accordingly, offers must specify barge mode if they desire offered quantities to be considered for award and subsequent lift by T-1 or coastal tanker assets operated by the Government in the Korea-Japan corridor. Demurrage and loading conditions are as specified in solicitation Clause F15.
- 4. FOB origin barge offers originating from suppliers in Korea and Japan will be evaluate only to locations in Korea and Japan, including Hachinohe and Okinawa.
- 5. Evaluation of tanker mode offers will be in accordance with Clause M24.05 EVALUATION OF OFFERS INVOLVING F.O.B. TANKER LOADING (WESTPAC). Maximum individual lift parcel is 235,000 BBLS.

Turbine Fuel Aviation, JP8 1.1H

NSN: 9130-01-031-5816

PURCHASE REQUEST NO. SC0600-01-0334

THE TOTAL ESTIMATED JP8 QUANTITY IS -- 209,593,000

LINE ITEM DODAAC SPLC LOCATION

0401 N69180 940004270 DFSP HAKOZAKI, JAPAN

**QUANTITY** 16,743,000

MODE FSII SDA CI

TANKER REQUIRED NONE REQUIRED BARGE REQUIRED NONE REQUIRED

LINE ITEM DODAAC SPLC LOCATION

0402 WT5JZ5 942001250 CAMP ZAMA, JAPAN

**QUANTITY** <115,000>

\*\* END USER CAN BE SUPPLIED THROUGH TERMINAL DFSP HAKOZAKI.

MODE FSII SDA CI

TRUCK REQUIRED NONE REQUIRED

LINE ITEM DODAAC SPLC LOCATION

0403 FP5209 942002240 YOKOTA AB, JAPAN

**QUANTITY** <16,628,000>

\*\* END USER CAN BE SUPPLIED THROUGH TERMINAL DFSP HAKOZAKI.

MODE FSII SDA CI

CAR REQUIRED NONE REQUIRED

LINE ITEM DODAAC SPLC LOCATION

0404 UY7217 940005270 DFSP HACHINOHE II, JAPAN

**QUANTITY** 21,000,000

FOB ORIGIN TK OFFERS MAY BE EVALUATED THROUGH DFSP HAKOZAKI AND THEN BY GOVERNMENT ARRANGED VESSEL TO DFSP HACHINOHE II.

VESSEL DRAFT IS RESTRICTED TO 22 FT.

MODEFSIISDACIMAXPARCELBARGEREQUIREDNONEREQUIRED35,000 BBLS

#### SP0600-01-R-0077

LINE ITEM DODAAC SPLC LOCATION

0405 FP5205 942003240 MISAWA AB, JAPAN

**QUANTITY** <21,000,000>

\*\* END USER CAN BE SUPPLIED THROUGH TERMINAL DFSP HACHINOHE II.

MODE FSII SDA CI

PIPE REQUIRED NONE REQUIRED CAR REQUIRED NONE REQUIRED

LINE ITEM DODAAC SPLC LOCATION

0406 WT6KGP 940003270 DFSP PTRL DIS SYS, OKINAWA

**QUANTITY** 70,800,000

MODE FSII SDA CI

TANKER REQUIRED NONE REQUIRED BARGE REQUIRED NONE REQUIRED

LINE ITEM DODAAC SPLC LOCATION

0407 FP5270 942001240 KADENA AB, JAPAN

**QUANTITY** < 70,800,000 >

\*\* END USER CAN BE SUPPLIED THROUGH TERMINAL DFSP PTRL DIS SYS.

MODE FSII SDA CI

PIPE REQUIRED NONE REQUIRED

LINE ITEM DODAAC SPLC LOCATION

**QUANTITY** 63,050,000

MODE FSII SDA CI

TANKER REQUIRED NONE REQUIRED BARGE REQUIRED NONE REQUIRED

LINE ITEM DODAAC

SPLC LOCATION DFSP TRANS PL KOREA 0409 UC1146

<37,000,000> QUANTITY

\*\* END USER CAN BE SUPPLIED THROUGH TERMINAL DFSP POHANG.

ANY PIPELINE DELIVERY MUST BE FOB DESTINATION AT THE TRANS KOREAN PL JUNCTION AT TAEGU, KOREA, WITH QUALITY CHECKS AND QUANTITY DETERMINATION AT THE YOUKONG TERMINAL LOCATED APPROXIMATELY 1 KM PRIOR TO THE TAEGU JCT.

THIS TERMINAL CONTAINS THE CALIBRATED METER AND "B" TYPE LABORATORY.

CONTRACTOR IS RESPONSIBLE FOR ENSURING LINE IS PACKED BETWEEN THE TERMINAL AND THE JUNCTION.

MODE FSII SDA CI

REOUIRED NONE PIPE REOUIRED

LINE ITEM SPLC DODAAC LOCATION

FP5232 942007240 KWANG JU AB, KOREA 0410

QUANTITY <1,000,000>

\*\* END USER CAN BE SUPPLIED THROUGH TERMINAL DFSP POHANG.

FSII SDA CI MODE

REQUIRED REQUIRED CAR NONE

LINE ITEM DODAAC SPLC LOCATION

942004240 OSAN AB, KOREA 0411 FP5294

**OUANTITY** <24,000,000>

\*\* END USER CAN BE SUPPLIED THROUGH TERMINAL DFSP POHANG.

FSII SDA MODE CI

REQUIRED NONE REQUIRED PIPE

SPLC LOCATION LINE ITEM DODAAC

942001280 0412 UY7257 POHANG TAC AIR, KOREA

QUANTITY <650,000>

\*\* END USER CAN BE SUPPLIED THROUGH TERMINAL DFSP POHANG.

MODE FSII SDA CI

TRUCK REOUIRED NONE REOUIRED

#### SP0600-01-R-0077

DODAAC LINE ITEM SPLC LOCATION 942006240 SUWON, KOREA 0413 FP5261

**QUANTITY** <100,000>

\*\* END USER CAN BE SUPPLIED THROUGH TERMINAL DFSP POHANG.

MODE FSII SDA CI

PIPE REQUIRED NONE REQUIRED

DODAAC LINE ITEM SPLC LOCATION

FP5230 942005240 TAEGU AB, KOREA 0414

QUANTITY <300,000>

\*\* END USER CAN BE SUPPLIED THROUGH TERMINAL DFSP POHANG.

FSII MODE SDA CI

REQUIRED REQUIRED PIPE NONE

DODAAC LINE ITEM SPLC LOCATION

990003270 DFSP KUNSAN, KOREA 0415 UY7255

OUANTITY 15,000,000

FOB ORIGIN TK OFFERS MAY BE EVALUATED THROUGH DFSP IORIZAKI AND THEN BY GOVERNMENT ARRANGED VESSEL TO DFSP KUNSAN.

VESSEL DRAFT AT DFSP KUNSAN IS RESTRICTED BY 7 FT LOW TIDE AND 16 FT HIGH TIDE.

MODE FSIISDACIMAX PARCELREQUIREDNONEREQUIRED25,000 BBLS BARGE

LINE ITEM DODAAC SPLC LOCATION

942008240 FP5284 KUNSAN AB, KOREA 0416

<15,000,000> QUANTITY

\*\* END USER CAN BE SUPPLIED THROUGH TERMINAL DFSP KUNSAN.

MODE FSII SDA CI

REQUIRED PIPE NONE REOUIRED

SPLC LINE ITEM DODAAC LOCATION 950001270 0417 N61755 DFSP GUAM

23,000,000 QUANTITY

SDA MODE FSII CI

NONE TANKER REQUIRED REQUIRED

0418 FP5240 950002240 ANDERSEN AFB, GUAM

**QUANTITY** <23,000,000>

\*\* END USER CAN BE SUPPLIED THROUGH TERMINAL DFSP GUAM.

MODE FSII SDA CI

PIPE REQUIRED NONE REQUIRED

# GENERAL NOTES FOR JP8:

- 1. The JP8 requirements are solicited with FSII and CI for all locations.
- 2. Tanker offers must be on an origin basis, unless otherwise specified.
- 3. For the purpose of evaluating offers, T-1 and coastal tankers will be evaluated against requirements identified with "barge" receipt mode only. Accordingly, offers must specify barge mode if they desire offered quantities to be considered for award and subsequent lift by T-1 or coastal tanker assets operated by the Government in the Korea-Japan corridor. Demurrage and loading conditions are as specified in solicitation Clause F15.
- 4. FOB origin barge offers originating from suppliers in Korea and Japan will be evaluate only to locations in Korea and Japan, including Hachinohe and Okinawa.
- 5. Evaluation of tanker mode offers will be in accordance with Clause M24.05 EVALUATION OF OFFERS INVOLVING F.O.B. TANKER LOADING (WESTPAC). Maximum individual lift parcel is 235,000 BBLS.

# THE FOLLOWING LINE ITEM NUMBERS ARE FOR THE SECOND YEAR REQUIREMENTS.

Fuel, Naval Distillate, F76 1.1A

NSN: 9140-00-273-2377

PURCHASE REQUEST NO. SC0600-01-0336

THE TOTAL ESTIMATED F76 QUANTITY IS -- 213,485,000

LINE ITEM DODAAC SPLC LOCATION

0601 N69182 940002270 DFSP AKASAKI, JAPAN

**QUANTITY** 44,700,000

NOTE: 30,000,000 REMAINS AT DFSP AKASAKI.

INCLUDES REQMTS FOR CO MSC AGOS UNIT PACIFIC, H&H LOG DEPT, DFSP AKASAKI, US FLEET, COAST GUARD.

MODEFSIISDACITANKERNONENONENONEBARGENONENONENONE

LINE ITEM DODAAC SPLC LOCATION

0602 WT6KGP 940003270 DFSP PRTL DIST, OKINAWA

**QUANTITY** <14,700,000>

INCLUDES ROMTS FOR US FLEET, KADENA AB, MCB CAMP BUTLER OK, CP BUTLER MCP, FLEET ACTIVITIES KADENA, NAV MOB CONST BAT, 10TH ASG, 505TH QM BN, SRA FAC ENG DIV, PBO MTMC TML.

REQUIREMENTS MAY BE EVALUATED BY TANKER THROUGH DFSP AKASAKI.

JAPANESE AND KOREAN SOURCES MAY BE EVALUATED DIRECTLY TO WHITE BEACH BY GOVT OPERATED T-1 TK/BG.

WHITE BEACH HAS 30' DRAFT RESTRICTION.

MODEFSIISDACIBARGENONENONENONE

LINE ITEM DODAAC SPLC LOCATION

0603 N69180 940004270 DFSP HAKOZAKI, JAPAN

**QUANTITY** 32,085,000

INCLUDES REQTS FOR FUJI MRC, CAMP FUJI, FLEET ACTIVITIES, NAS ATSUGI, NSD YOKOSUKA, NAVY EXCHANGE, US FLEET/HAKOZAKI, PO 17TH ASG HHC, COAST GUARD, TSURUMI.

MODEFSIISDACITANKERNONENONENONEBARGENONENONENONE

 LINE ITEM
 DODAAC
 SPLC
 LOCATION

 0604
 N61755
 950001270
 DFSP GUAM

**QUANTITY** 33,700,000

MODEFSIISDACITANKERNONENONENONEPIPENONENONENONE

LINE ITEM DODAAC SPLC LOCATION

0605 N68539 960001270 DFSP DIEGO GARCIA

**QUANTITY** 31,000,000

INCLUDES ROMTS FOR US FLEET, MSC, MPS, NAV SUP FAC.

MODE FSII SDA CI TANKER NONE NONE NONE

**QUANTITY** 70,000,000

MODE FSII SDA CI TANKER NONE NONE NONE

 LINE ITEM
 DODAAC
 SPLC
 LOCATION

 0607
 UY7302
 970002270
 DFSP FUJAIRAH

**QUANTITY** 2,000,000

MODE FSII SDA CI TANKER NONE NONE NONE

#### GENERAL NOTES FOR F76:

- 1. Tanker offers must be on an origin basis, unless otherwise specified. Barge offers must be evaluated on an FOB Destination basis, unless otherwise specified.
- 2. DESC reserves the right to reject any offer requiring the use of DESC facilities for delivery by tanker or barge to requiring activities.
- 3. For the purpose of evaluating offers, T-1 and coastal tankers will be evaluated against requirements identified with "barge" receipt mode only. Accordingly, offers must specify barge mode if they desire offered quantities to be considered for award and subsequent lift by T-1 or coastal tanker assets operated by the Government in the Korea-Japan corridor. Demurrage and loading conditions are as specified in solicitation Clause F15.
- 4. FOB origin barge offers originating from suppliers in Korea and Japan will be evaluate only to locations in Korea and Japan, including Hachinohe and Okinawa.
- 5. Evaluation of tanker mode offers will be in accordance with Clause M24.05 EVALUATION OF OFFERS INVOLVING F.O.B. TANKER LOADING (WESTPAC). Maximum individual lift parcel is 235,000 BBLS.

Gasoline, Auto, Midgrade, 89 Octa, MUM 1.1A

NSN: 9130-01-272-0983

PURCHASE REQUEST NO. SC0600-01-0336

THE TOTAL ESTIMATED MUM QUANTITY IS -- 18,795,000

LINE ITEM DODAAC SPLC LOCATION

0701 N69182 940002270 DFSP AKASAKI, JAPAN

**QUANTITY** 10,300,000

NOTE: 1,385,000 REMAINS AT DFSP AKASAKI.

INCLUDES REQMTS FOR NAVY EXCHANGE, DFSP AKASKI, US FLEET, NSD YOKOSUKA, H & HS LOG DEPT IWAKUNI.

MODEFSIISDACIMIN PARCELTANKERNONENONENONE17,000 BBLSBARGENONENONE17,000 BBLS

LINE ITEM DODAAC SPLC LOCATION

0702 WT6KGP 940003270 DFSP PTRL DIS SYS, OKINAWA

**QUANTITY** <8,915,000>

WHITE BEACH HAS A 30 FT DRAFT RESTRICTION.

REQUIREMENTS MAY BE EVALUATED BY TANKER THROUGH DFSP AKASAKI OR JAPANESE AND KOREAN SOURCES MAY BE EVALUATED DIRECTLY TO WHITE BEACH BY US GOVERNMENT OPERATED T-1 TK/BG.

MODE FSII SDA CI BARGE NONE NONE NONE

LINE ITEM DODAAC SPLC LOCATION

0703 N69180 940004270 DFSP HAKOZAKI, JAPAN

**QUANTITY** 8,145,000

INCLUDES ROMTS FOR AMERICAN EMBASSY, FUJI MRC, CAMP FUJI, NAS ATSUGI, NSD YOKOSUKA, NAVY EXCHANGE, PO 17TH ASG HHC, JA, INSTL SUP DIV, YOKOTA AB.

MODEFSIISDACIMIN PARCELTANKERNONENONENONE25,000 BBLSBARGENONENONE25,000 BBLS

0704 N68539 960001270 DFSP DIEGO GARCIA

**QUANTITY** 350,000

INCLUDES ROMT FOR NAV SUP FAC.

MODEFSIISDACIMIN PARCELTANKERNONENONENONE8,000 BBLS

# GENERAL NOTES FOR MUM:

- 1. Tanker offers must be on an origin basis, unless otherwise specified.
- 2. For the purpose of evaluating offers, T-1 and coastal tankers will be evaluated against requirements identified with "barge" receipt mode only. Accordingly, offers must specify barge mode if they desire offered quantities to be considered for award and subsequent lift by T-1 or coastal tanker assets operated by the Government in the Korea-Japan corridor. Demurrage and loading conditions are as specified in solicitation Clause F15.
- 3. FOB origin barge offers originating from suppliers in Korea and Japan will be evaluate only to locations in Korea and Japan, including Hachinohe and Okinawa.
- 4. Evaluation of tanker mode offers will be in accordance with Clause M24.05 EVALUATION OF OFFERS INVOLVING F.O.B. TANKER LOADING (WESTPAC). Maximum individual lift parcel is 36,000 BBLS.
- 5. The volatility class is A-1.

Fuel Oil Intermediate, RME-25, 1.1A

NSN: 9140-01-443-5048

PURCHASE REQUEST NO. SC0600-01-0336

8,700,000

FSII

NONE

THE TOTAL ESTIMATED RME QUANTITY IS -- 13,200,000

11NE 1TEM	<b>DODAAC</b>		<u>SPLC</u>	LOCATION
0801	N61755		950001270	DFSP GUAM
QUANTITY	4,500,000			
MODE	<b>FSII</b>	<b>SDA</b>	<b>CI</b>	
TANKER	NONE	NONE	NONE	
<b>LINE ITEM</b> 0802	<b>DODAAC</b> N68539		<u>SPLC</u> 960001270	LOCATION DFSP DIEGO GARCIA

SDA

NONE

# GENERAL NOTES FOR RME-25:

QUANTITY

MODE

TANKER

1. Tanker offers must be on an origin basis, unless otherwise specified.

CI

NONE

2. Evaluation of tanker mode offers will be in accordance with Clause M24.05 EVALUATION OF OFFERS INVOLVING F.O.B. TANKER LOADING (WESTPAC). Maximum individual lift parcel is 140,000 BBLS.

Turbine Fuel Aviation, JP5 1.1C

NSN: 9130-00-273-2379

PURCHASE REQUEST NO. SC0600-01-0337

THE TOTAL ESTIMATED JP5 QUANTITY IS -- 101,600,000

LINE ITEM DODAAC SPLC LOCATION

0901 N69182 940002270 DFSP AKASAKI, JAPAN

**QUANTITY** 22,000,000

MODE FSII SDA CI

TANKER REQUIRED NONE REQUIRED BARGE REQUIRED NONE REQUIRED

LINE ITEM DODAAC SPLC LOCATION

0902 N69182 940002270 DFSP AKASAKI, JAPAN

**QUANTITY** < 10,000,000 >

\*\* END USER CAN BE SUPPLIED THROUGH TERMINAL DFSP AKASAKI.

DFSP AKASAKI INCLUDES REQMTS FOR FLEET.

MODE FSII SDA CI

BARGE REQUIRED NONE REQUIRED TANKER REQUIRED NONE REQUIRED

LINE ITEM DODAAC SPLC LOCATION

0903 M62613 940002280 MCAS IWAKUNI, JAPAN

**QUANTITY** <12,000,000>

\*\* END USER CAN BE SUPPLIED THROUGH TERMINAL DFSP AKASAKI.

THE MEAN LOW WATER AT IWAKUNI IS 21 FT.

MODE FSII SDA CI

BARGE REQUIRED NONE REQUIRED

LINE ITEM DODAAC SPLC LOCATION

0904 WT6KGP 940003270 DFSP PRTL DIST SYS, OKINAWA

**QUANTITY** 5,000,000

REQUIREMENTS CAN BE EVALUATED THROUGH DFSP AKASAKI.

DRAFT RESTRICTION OF 30 FEET.

MODE FSII SDA CI

BARGE REQUIRED NONE REQUIRED

0905 N63026 940000280 MCAS FUTENMA, OKINAWA

**QUANTITY** <5,000,000>

\*\* END USER CAN BE SUPPLIED THROUGH TERMINAL DFSP PTRL DIS SYS.

PIPELINE ORGINATES AT DFSP OKINAWA.

MODE FSII SDA CI

PIPE REQUIRED NONE REQUIRED

LINE ITEM DODAAC SPLC LOCATION

0906 N69180 940004270 DFSP HAKOZAKI, JAPAN

**QUANTITY** 20,000,000

NOTE: 5,000,000 REMAINS AT DFSP HAKOZAKI FOR FLEET/MARINES REQUIREMENTS.

MODE FSII SDA CI

TANKER REQUIRED NONE REQUIRED BARGE REQUIRED NONE REQUIRED

LINE ITEM DODAAC SPLC LOCATION

0907 N62507 940000290 NAF ATSUGI, JAPAN

**QUANTITY** <15,000,000>

\*\*\*END USER CAN BE SUPPLIED THROUGH TERMINAL DFSP HAKOZAKI.

MODE FSII SDA CI

TRUCK REQUIRED NONE REQUIRED

 LINE ITEM
 DODAAC
 SPLC
 LOCATION

 0908
 N61755
 950001270
 DFSP GUAM

**QUANTITY** 2,600,000

MODE FSII SDA CI

TANKER REQUIRED NONE REQUIRED PIPE REQUIRED NONE REQUIRED

 LINE
 ITEM
 DODAAC
 SPLC
 LOCATION

 0909
 N61755
 950001270
 DFSP GUAM

**QUANTITY** <2,000,000>

\*\* END USER CAN BE SUPPLIED THROUGH TERMINAL DFSP GUAM.

INCLUDES ROMT FOR FLEET/NSD GUAM.

MODE FSII SDA CI

TANKER REQUIRED NONE REQUIRED PIPE REQUIRED NONE REQUIRED

0910 FP5240 950002240 ANDERSEN AFB, GUAM

**QUANTITY** <600,000>

\*\* END USER CAN BE SUPPLIED THROUGH TERMINAL DFSP GUAM

MODE FSII SDA CI

TRUCK REQUIRED NONE REQUIRED

LINE ITEM DODAAC SPLC LOCATION

0911 N68539 960001270 DFSP DIEGO GARCIA

**QUANTITY** 15,000,000

MODE FSII SDA CI

TANKER REQUIRED NONE REQUIRED

LINE ITEM DODAAC SPLC LOCATION

0912 UY7262 970001270A STAR JEBEL ALI

**QUANTITY** 37,000,000

MODE FSII SDA CI

TANKER REQUIRED NONE REQUIRED

# GENERAL NOTES FOR JP5:

- 1. Tanker offers must be on an origin basis, unless otherwise specified.
- 2. DESC reserves the right to reject any offer requiring the use of DESC facilities for delivery by tanker or barge to requiring activities.
- 3. For the purpose of evaluating offers, T-1 and coastal tankers will be evaluated against requirements identified with "barge" receipt mode only. Accordingly, offers must specify barge mode if they desire offered quantities to be considered for award and subsequent lift by T-1 or coastal tanker assets operated by the Government in the Korea-Japan corridor. Demurrage and loading conditions are as specified in solicitation Clause F15.
- 4. FOB origin barge offers originating from suppliers in Korea and Japan will be evaluate only to locations in Korea and Japan, including Hachinohe and Okinawa.
- 5. Evaluation of tanker mode offers will be in accordance with Clause M24.05 EVALUATION OF OFFERS INVOLVING F.O.B. TANKER LOADING (WESTPAC). Maximum individual lift parcel is 235,000 BBLS.

Turbine Fuel Aviation, JP8 1.1H

NSN: 9130-01-031-5816

PURCHASE REQUEST NO. SC0600-01-0334

THE TOTAL ESTIMATED JP8 QUANTITY IS -- 218,665,000

LINE ITEM DODAAC SPLC LOCATION

1001 N69180 940004270 DFSP HAKOZAKI, JAPAN

**QUANTITY** 36,615,000

MODE FSII SDA CI

TANKER REQUIRED NONE REQUIRED BARGE REQUIRED NONE REQUIRED

LINE ITEM DODAAC SPLC LOCATION

1002 WT5JZ5 942001250 CAMP ZAMA, JAPAN

**QUANTITY** <115,000>

\*\* END USER CAN BE SUPPLIED THROUGH TERMINAL DFSP HAKOZAKI.

MODE FSII SDA CI

TRUCK REQUIRED NONE REQUIRED

LINE ITEM DODAAC SPLC LOCATION

1003 FP5209 942002240 YOKOTA AB, JAPAN

**QUANTITY** <36,500,000>

\*\* END USER CAN BE SUPPLIED THROUGH TERMINAL DFSP HAKOZAKI.

MODE FSII SDA CI

CAR REQUIRED NONE REQUIRED

LINE ITEM DODAAC SPLC LOCATION

1004 UY7217 940005270 DFSP HACHINOHE II, JAPAN

**QUANTITY** 21,000,000

FOB ORIGIN TK OFFERS MAY BE EVALUATED THROUGH DFSP HAKOZAKI AND THEN BY GOVERNMENT ARRANGED VESSEL TO DFSP HACHINOHE II.

VESSEL DRAFT IS RESTRICTED TO 22 FT.

MODEFSIISDACIMAXPARCELBARGEREQUIREDNONEREQUIRED35,000 BBLS

#### SP0600-01-R-0077

LINE ITEM DODAAC SPLC LOCATION

1005 FP5205 942003240 MISAWA AB, JAPAN

**QUANTITY** <21,000,000>

\*\* END USER CAN BE SUPPLIED THROUGH TERMINAL DFSP HACHINOHE II.

MODE FSII SDA CI

PIPE REQUIRED NONE REQUIRED CAR REQUIRED NONE REQUIRED

LINE ITEM DODAAC SPLC LOCATION

1006 WT6KGP 940003270 DFSP PTRL DIS SYS, OKINAWA

**QUANTITY** 60,000,000

MODE FSII SDA CI

TANKER REQUIRED NONE REQUIRED BARGE REQUIRED NONE REQUIRED

LINE ITEM DODAAC SPLC LOCATION

1007 FP5270 942001240 KADENA AB, JAPAN

**QUANTITY** <60,000,000>

\*\* END USER CAN BE SUPPLIED THROUGH TERMINAL DFSP PTRL DIS SYS.

MODE FSII SDA CI

PIPE REQUIRED NONE REQUIRED

LINE ITEM DODAAC SPLC LOCATION

1008 UY7249 990001270 DFSP POHANG, KOREA

**QUANTITY** 63,050,000

MODE FSII SDA CI

TANKER REQUIRED NONE REQUIRED BARGE REQUIRED NONE REQUIRED

LOCATION LINE ITEM DODAAC SPLC

990002270 LOCATION
DFSP TRANS PL KOREA 1009 UC1146

<37,000,000> QUANTITY

\*\* END USER CAN BE SUPPLIED THROUGH TERMINAL DFSP POHANG.

ANY PIPELINE DELIVERY MUST BE FOB DESTINATION AT THE TRANS KOREAN PL JUNCTION AT TAEGU, KOREA, WITH QUALITY CHECKS AND QUANTITY DETERMINATION AT THE YOUKONG TERMINAL LOCATED APPROXIMATELY 1 KM PRIOR TO THE TAEGU JCT.

THIS TERMINAL CONTAINS THE CALIBRATED METER AND "B" TYPE LABORATORY.

CONTRACTOR IS RESPONSIBLE FOR ENSURING LINE IS PACKED BETWEEN THE TERMINAL AND THE JUNCTION.

MODE FSII SDA CI

REOUIRED NONE PIPE REOUIRED

SPLC LINE ITEM DODAAC LOCATION

FP5232 942007240 KWANG JU AB, KOREA 1010

QUANTITY <1,000,000>

\*\* END USER CAN BE SUPPLIED THROUGH TERMINAL DFSP POHANG.

FSII SDA CI MODE

REQUIRED REQUIRED CAR NONE

LINE ITEM DODAAC SPLC LOCATION

942004240 OSAN AB, KOREA 1011 FP5294

**OUANTITY** <24,000,000>

\*\* END USER CAN BE SUPPLIED THROUGH TERMINAL DFSP POHANG.

FSII SDA MODE CI

REQUIRED NONE REQUIRED PIPE

SPLC LOCATION LINE ITEM DODAAC

942001280 1012 UY7257 POHANG TAC AIR, KOREA

QUANTITY <650,000>

\*\* END USER CAN BE SUPPLIED THROUGH TERMINAL DFSP POHANG.

MODE FSII SDA CI

TRUCK REOUIRED NONE REOUIRED

#### SP0600-01-R-0077

LINE ITEM DODAAC SPLC LOCATION 942006240 FP5261 1013 SUWON, KOREA

**QUANTITY** <100,000>

\*\* END USER CAN BE SUPPLIED THROUGH TERMINAL DFSP POHANG.

MODE FSII SDA CI

PIPE REQUIRED NONE REQUIRED

LINE ITEM DODAAC SPLC LOCATION

942005240 FP5230 TAEGU AB, KOREA 1014

QUANTITY <300,000>

\*\* END USER CAN BE SUPPLIED THROUGH TERMINAL DFSP POHANG.

FSII MODE SDA CI

REQUIRED REQUIRED PIPE NONE

LINE ITEM DODAAC SPLC LOCATION

990003270 DFSP KUNSAN, KOREA 1015 UY7255

OUANTITY 15,000,000

FOB ORIGIN TK OFFERS MAY BE EVALUATED THROUGH DFSP IORIZAKI AND THEN BY GOVERNMENT ARRANGED VESSEL TO DFSP KUNSAN.

VESSEL DRAFT AT DFSP KUNSAN IS RESTRICTED BY 7 FT LOW TIDE AND 16 FT HIGH TIDE.

MODE FSIISDACIMAX PARCELREQUIREDNONEREQUIRED25,000 BBLS BARGE

LINE ITEM DODAAC SPLC LOCATION

942008240 KUNSAN AB, KOREA FP5284 1016

<15,000,000> QUANTITY

\*\* END USER CAN BE SUPPLIED THROUGH TERMINAL DFSP KUNSAN.

MODE FSII SDA CI

REQUIRED NONE PIPE REOUIRED

SPLC LINE ITEM DODAAC LOCATION 950001270 1017 N61755 DFSP GUAM

23,000,000 QUANTITY

SDA MODE FSII CI

NONE TANKER REQUIRED REQUIRED

1018 FP5240 950002240 ANDERSEN AFB, GUAM

**QUANTITY** <23,000,000>

\*\* END USER CAN BE SUPPLIED THROUGH TERMINAL DFSP GUAM.

MODE FSII SDA CI

PIPE REQUIRED NONE REQUIRED

# GENERAL NOTES FOR JP8:

- 1. The JP8 requirements are solicited with FSII and CI for all locations.
- 2. Tanker offers must be on an origin basis, unless otherwise specified.
- 3. For the purpose of evaluating offers, T-1 and coastal tankers will be evaluated against requirements identified with "barge" receipt mode only. Accordingly, offers must specify barge mode if they desire offered quantities to be considered for award and subsequent lift by T-1 or coastal tanker assets operated by the Government in the Korea-Japan corridor. Demurrage and loading conditions are as specified in solicitation Clause F15.
- 4. FOB origin barge offers originating from suppliers in Korea and Japan will be evaluate only to locations in Korea and Japan, including Hachinohe and Okinawa.
- 5. Evaluation of tanker mode offers will be in accordance with Clause M24.05 EVALUATION OF OFFERS INVOLVING F.O.B. TANKER LOADING (WESTPAC). Maximum individual lift parcel is 235,000 BBLS.

# B19.34 ECONOMIC PRICE ADJUSTMENT (OVERSEAS BULK) (DESC APR 1997)

- (a) WARRANTIES. The Contractor warrants that--
- (1) The unit prices set forth in this offer and/or contract do not include allowances for any portion of the contingency covered by this clause; and
  - (2) The prices to be invoiced hereunder for listed items shall be computed in accordance with these escalation provisions.
  - (b) **DEFINITIONS.** As used throughout this clause, the term--
    - (1) **Base unit price** means the unit price set forth opposite the item in the Schedule.
  - (2) **Reference price** means the price assessment or formula set forth in the Table in (f) below with which the base unit price is
    - (3) **Date of delivery** is defined as follows:
      - (i) FOR TANKER OR BARGE DELIVERIES.
        - (A) **F.O.B. ORIGIN.** The date and time vessel commences loading.
        - (B) F.O.B. DESTINATION. The date and time vessel commences discharging.
      - (ii) FOR PIPELINE DELIVERIES. The date and time product commences to move past the specified f.o.b. point.
      - (iii) FOR ALL OTHER TYPES OF DELIVERIES. The date product is received.
  - (c) ADJUSTMENTS.
- (1) The Contractor shall give written notice to the Contracting Officer, Defense Energy Support Center, of any delivery and associated change in the reference price within 15 working days from the date thereof. Contractor failure to timely notify the Contracting Officer of any delivery and associated change in the reference price may result in late or incorrect payment of the relevant invoice.
- (2) Subject to the provisions of this clause, the prices payable under this contract shall be the base unit price increased or decreased by the same number of cents, or fraction thereof, that the reference price shall have increased or decreased.
- (3) An increase or decrease in any reference price published in a trade price service or in a commercial journal shall apply only to deliveries made on and after the effective date of the price change as stated in the publication.
- (4) The Contracting Officer will issue a modification to this contract to reflect any change pursuant to this provision. However, no increase in a contract unit price shall be executed pursuant to this provision until the increase in the applicable published reference price has been verified by the Contracting Officer.
- (5) **FAILURE TO DELIVER**. Notwithstanding any other provisions of this clause, no upward adjustment shall apply to product scheduled under the contract to be delivered before the effective date of the adjustment, unless the Contractor's failure to deliver according to the delivery schedule results from causes beyond the Contractor's control and without its fault or negligence, within the meaning of paragraphs (f), Excusable Delays, and (m), Termination for Cause, of the CONTRACT TERMS AND CONDITIONS COMMERCIAL ITEMS clause of this contract, in which case the contract shall be amended to make an equitable extension of the delivery schedule.
- (6) **UPWARD CEILING ON ECONOMIC PRICE ADJUSTMENT**. The Contractor agrees that the total increase in any contract unit price pursuant to these economic price adjustment provisions shall not exceed 60 percent of the award price in any applicable program year (whether a single year or a multiyear program), except as provided hereafter.
- (i) If at any time the Contractor has reason to believe that within the near future a price adjustment under the provisions of this clause will be required that will exceed the current contract ceiling price for any item, the Contractor shall promptly notify the Contracting Officer in writing of the expected increase. The notification shall include a revised ceiling the Contractor believes is sufficient to permit completion of remaining contract performance, along with appropriate explanation and documentation as required by the Contracting Officer.
- (ii) If an actual increase in the reference price would raise a contract unit price for an item above the current ceiling, the Contractor shall have no obligation under this contract to fill pending or future orders for such item, as of the effective date of the increase, unless the Contracting Officer issues a contract modification to raise the ceiling. If the contract ceiling will not be raised, the Contracting Officer shall so promptly notify the Contractor in writing.
  - (7) **REVISION OF REFERENCE PRICE INDICATOR**. In the event--
    - (i) Any applicable reference price is discontinued or its method of derivation is altered substantially; or
    - (ii) The Contracting Officer determines that the reference price consistently and substantially failed to reflect market

conditions--

to fluctuate.

the parties shall mutually agree upon an appropriate and comparable substitute for determining the price adjustments hereunder. The contract shall be modified to reflect such substitute effective on the date the indicator was discontinued, altered, or began to consistently and substantially fail to reflect market conditions. If the parties fail to agree on an appropriate substitute, the matter shall be resolved in accordance with paragraph (d), Disputes, of the CONTRACT TERMS AND CONDITIONS - COMMERCIAL ITEMS clause of this contract.

#### CLAUSE B19.34 cont'd

- (8) **CONVERSION FACTORS**. If this clause requires quantity conversion for economic price adjustment purposes, the conversion factors for applicable products, as specified in the CONVERSION FACTORS provision, apply unless otherwise specified in the Schedule.
- (d) **EXAMINATION OF RECORDS**. The Contractor agrees that the Contracting Officer or designated representatives shall have the right to examine the Contractor's books, records, documents, or other data the Contracting Officer deems necessary to verify Contractor adherence to the provisions of this clause.
- (e) **FINAL INVOICE**. The Contractor shall include a statement on the final invoice that the amounts invoiced hereunder have applied all decreases required by this clause.
  - (f) TABLE.

REFERENCE PRICE TABULATION					
ITEM NO. (LISTED ITEMS)	NAME OF PUBLICATION	HEADING UNDER WHICH REFERENCE PRICE IS PUBLISHED AND NAME OF PRODUCT	LOCATION WHERE REFERENCE PRICE IS APPLICABLE	REFERENCE PRICE AS OF JUNE 1, 2001 (EXCLUDES ALL TAXES)	
See Below	Platt's Oilgram Price Report  (U.S. Edition)	Product Price Assessments (Singapore/Japan Cargoes)	See Below	Compute average low/high for ten published effective days' price preceding date of lift.	

PRODUCT (ITEM NO.)	REFERENCE PRODUCT (LOCATION)	REFERENCE PRICE/USG EFFECTIVE JUNE 1, 2001
F76 (0000 & 0600)	Gasoil 1.0 (Singapore Cargoes)	\$0.733571
MUM (0100 & 0700)	MOGAS Unleaded (C & F Japan Cargoes)	\$0.728929
RME-25 (0200 & 0800)	HSFO 180 cst (Singapore Cargoes)	\$0.550868
JP5 (0300 & 0900)	Kerosene (Singapore Subheading)	\$0.733155
JP8 (0400 & 1000)	Kerosene (Singapore Subheading)	\$0.733155

For Platt's Oilgram: "NOTE: Reference price is the average of the low and high prices for the ten published effective days' prices preceding the date of lift. For example, assume a lift on Friday and on that day, Platt's published the effective price assessment for the previous day (Thursday). That previous day's effective price assessment would be the tenth day used to calculate the reference price. If a lift were on Saturday, Sunday, or Monday, then the prior Friday's effective price, which is published on Monday, would be the tenth day used to calculate the reference price. Because Platt's does not publish on the weekend, Saturday's, Sunday's, and Monday's reference price is calculated the same and then only Saturday's reference and unit prices are reflected in the contract price modification. For any consecutive days' reference prices that calculate to be the same, only the first day's reference and unit prices are shown on the contract price modification. Accordingly, for any lift date not shown on a contract price modification, the last date prior to the missing date is used for payment purposes. If Platt's fails to publish an assessment designated for a particular product yet publishes other assessments for other products, then just that missing effective price for that particular product is not considered as a published day's price for reference price calculation purposes."

(DESC 52.216-9FR1)

# **SECTION C**

#### C1 SPECIFICATIONS (DESC JAN 1997)

Product to be supplied shall fully meet the requirements of the applicable specification(s) as indicated in the Supply Schedule, except as modified elsewhere in this contract. Unless otherwise indicated by the Contractor, prior to award and in accordance with the EVALUATION OF OFFERS clause, the product offered will be assumed to fully meet the applicable specification(s).

(DESC 52.246-9FT5)

#### C1.02 DODISS SPECIFICATIONS (DESC OCT 2000)

Unless otherwise specified, the issues of Federal and Military specifications, standards, and related standardization documents and those non-Government standards adopted for Department of Defense use, which are cited in this solicitation/contract, are those listed in the most recent Department of Defense Index of Specifications and Standards (DODISS) and any applicable supplement. The basic DODISS is issued on July 1st every year; supplementals thereto are issued every other month thereafter, those dates being September 1<sup>st</sup>, November 1<sup>st</sup>, January 1<sup>st</sup>, March 1<sup>st</sup>, and May 1<sup>st</sup>.

(DESC 52.246-9FT1)

#### C16.01 TURBINE FUEL, AVIATION (JP4/JP5) (BULK) (DESC JUN 2001)

- (a) Specification MIL-DTL-5624T, dated September 18, 1998, Turbine Fuel, Aviation, Grades JP4 and JP5, applies. The requirements of Table 1 in the specification are modified as follows:
- (1) **FILTRATION TIME TESTING.** Round upwards when reporting the filtration time, in minutes. For example, a filtration time of 4 minutes, 22 seconds, would be reported as 5 minutes.
  - (2) **HYDROGEN CONTENT.** ASTM D 5291 may be used in lieu of ASTM D 3701.
- (3) MICRO-SEPAROMETER (MSEP) REQUIREMENTS. Prior to initial production under this contract, the Contractor shall elect, on a one-time basis, which MSEP limit will be met for the balance of the contract. If the Contractor introduces Fuel System Icing Inhibitor (FSII) and/or CI after verification of product conformance with the MSEP requirement, the product is not required to meet a fixed limit on subsequent MSEP tests.
- (4) If the Contractor elects to verify conformance with the MSEP requirement on a sample of product that does not contain FSII and CI, an additional MSEP test shall be performed on a handblend containing jet fuel, FSII, CI, and AO (AO only if required). The MSEP result on this handblend is a REPORT ONLY requirement and shall be recorded corresponding to item 750X, both on the Standardized Test Report Form (see Attachment 2 ) and on the DD Form 250-1. This result shall be recorded with an asterisk next to it, and with a footnote below, stating, "MSEP result is a 'Report Only' requirement. Original result of \_\_\_\_\_\_\_ (fill in actual result) on product containing the following additives: \_\_\_\_\_\_\_ (fill in combination of additives)."
- (5) **THERMAL STABILITY.** The thermal stability test (JFTOT), ASTM D 3241, shall be performed according to either Option A or B described below:
- (i) **OPTION A.** In addition to the thermal stability testing requirements of MIL-DTL-5624T, an additional JFTOT test shall be performed with the temperature of the test being 275 degrees Celsius (530 degrees Fahrenheit). Shipments will not be delayed pending results of this additional JFTOT test.
- (ii) **OPTION B.** The thermal stability test shall be performed with the temperature of the test being 275 degrees Celsius (530 degrees Fahrenheit) in lieu of the normal 260 degrees Celsius (500 degrees Fahrenheit). If the fuel fails the JFTOT at this temperature, a second test will be performed at 260 degrees Celsius (500 degrees Fahrenheit). If both tests are performed, the results of the test at 260 degrees Celsius (500 degrees Fahrenheit) will be the basis for acceptance or rejection of the fuel.
- (iii) Regardless of which option is chosen (Option A or B above), the test temperature and the results of the JFTOT shall be recorded on the DD Form 250-1 and on the Standardized Test Report Form. If using the Standardized Test Report Form, the results obtained at 260 degrees Celsius shall be reported as using series "B" for item numbers 601, 602, and 603. If another temperature is used, use series "A" to report the results and item 604A to report the test temperature.

#### (b) ADDITIVES.

- (1) Additives are required for deliveries of JP4 and JP5, per MIL-DTL-5624T, unless addition is excluded by specific solicitation line item, applicable contract clause, or other contractual requirement. FSII included in jet fuel shall conform to MIL-DTL-85470B dated June 15, 1999.
- (2) The DD Form 250-1 for marine shipments shall cite the type, name, and amount (in milligrams per liter) of additives added to the fuels.
- (3) The CI/LI additive(s) used shall be of the type and concentration cited in QPL 25017-19 dated March 5, 2001. Only the following CI/LI additives are approved for inclusion in fuel shipments to overseas NATO countries: Apollo PRI-19, Octel DCI-4A, HITEC 580, NALCO/EXXON 5403, Mobilad F800, TOLAD 4410, and TOLAD 4445.

#### CLAUSE C16.01 cont'd

- (4) For JP4 containing hydrogen-treated blending stocks, the following applies: Where a finished fuel consists of a blend of hydrogen-treated and nonhydrogen-treated components, the requirement for mandatory addition of antioxidant (MIL-DTL-5624T, paragraph 3.3.1) applies only to the portion of the blend that has been hydrogen treated shall be reported.
- (5) Line injection of additives (FSII and corrosion inhibitor) from shipping tank to delivery conveyance or other f.o.b. point is permitted under the following conditions:
- (i) Additives must be proportionately injected throughout the entire loading process to ensure the additive is homogeneously blended into the jet fuel. The Contractor shall maintain records evidencing the homogeneous blending of all line injected additives. Such methods may include meter or tank gauge readings or test results taken at intervals to provide confidence in the injection process.
  - (ii) When FSII is required, additive concentration must be verified based on a representative shipment sample(s).
- (iii) Conformance to specification requirements at the custody transfer point is required; however, prior to shipment, a laboratory handblend of jet fuel with all additives required by this contract shall be tested to verify compliance with the required specification (except for Reid Vapor Pressure (RVP) and MSEP). Using a separate representative sample, RVP analysis of JP4 shall be performed without the additives present due to the sensitivity of the test to sampling and handling. MSEP analysis shall be performed per Contractor's election in MIL-DTL-5624T, dated September 18, 1998.
- (6) When the addition of Static Dissipator Additive (SDA) is required by the contract, the new formulation of STADIS 450 (active ingredient dinonlynapthylsufonic acid (DINNSA) shall be used.
  - (c) APPLICABLE TO JP5 ONLY.
    - (1) TOTAL SULFUR CONTENT. The total sulfur content of JP5 shall be 0.30 mass percent maximum.
- (2) **FLASH POINT TESTING.** The referee procedure for performing flash point testing of JP5 shall be the manual version of ASTM D 93 as opposed to the automated version of ASTM D 93.
- (3) **REPORTS.** Refer to the MATERIAL INSPECTION RECEIVING REPORT clause for reporting requirements. In addition, copies of the applicable DD Form 250 or DD Form 250-1 shall be submitted with a laboratory analysis report for each tank of product lifted. This documentation shall be submitted to the address identified in the MATERIAL INSPECTION AND RECEIVING REPORT clause and to the address shown below:

NAVAL AIR SYSTEMS COMMAND FUELS AND LUBRICANTS DIVISION, AIR 4.4.5 22229 ELMER ROAD, UNIT 4, BLDG 2360 PATUXENT RIVER, MD 20670-1534

#### (d) APPLICABLE TO JP4 ONLY.

- (1) With the exception of the fuel electrical conductivity test requirement, JP4 must meet the specification test requirements of MIL-DTL-5624T with all additives required by this contract included, except SDA. After verifying specification conformance, SDA, when required by this contract, shall be added proportionately to obtain a conductivity range of 150-600 picosiemens per meter. SDA will not be preblended with FSII, but may be injected simultaneously. The Contractor is not required to report or verify the conductivity level when SDA is injected while loading delivery conveyances due to the SDA equilibrium rate in JP4. The receiving activity will measure the conductivity and advise the Quality Representative to have the Contractor adjust the SDA injection quantity if necessary.
- (2) SDA is required to be added to all JP4 shipped directly to an end user by tank truck, tank car, barge, or pipeline without passing through a terminal. SDA is not required in shipments to (through) a DESP.
  - (3) **REPORTS.** Refer to the MATERIAL INSPECTION AND RECEIVING REPORT clause for reporting requirements. (DESC 52.246-9FNK)

#### C16.18-6 GASOLINE, AUTOMOTIVE, UNLEADED (REGULAR/MIDGRADE/PREMIUM) (DESC SEP 1998)

Product shall conform to ASTM D 4814 with the following additional requirements:

- (a) **OCTANE REQUIREMENT.** The Government's octane requirement is expressed by the Anti-Knock Index (AKI). The AKI is the average of the research octane number (RON) and the motor octane number (MON). The minimum AKI values are identified in (b) below. If the AKI value is not reported, then the RON value and the sensitivity of the fuel shall be reported. The sensitivity is the difference between the RON and the MON. The sensitivity of the fuel shall be 10 or less.
  - (b) **PRODUCT CLASSIFICATION.** The product shall be classified as described below:

#### CLAUSE C16.18-6 cont'd

NATIONAL STOCK NUMBER	PRODUCT NOMENCLATURE	AKI, MINIMUM
9130-00-148-7103	Gasoline, Regular, Unleaded	87
9130-01-272-0983	Gasoline, Midgrade, Unleaded	89
9130-00-148-7104	Gasoline, Premium, Unleaded	91

- (c) **VAPOR PRESSURE.** The volatility class shall be as stated in the Schedule.
- (d) **ADDITIVES.** Additives and additive concentration shall be as specified below. Application for approval of additives not listed below should be made to DESC-BP.
- (1) **OXIDATION INHIBITORS.** The gasoline shall contain not less than five pounds nor more than 15 pounds of oxidation inhibitor (active ingredient) per 1,000 barrels of gasoline. Any one of a combination of the following oxidation inhibitors may be used:
  - (i) N,N' disecondary butyl-para-phenylenediamine
  - (ii) N,N' di-isopropyl-paraphyenylenediamine
  - (iii) N,N' dioctyl-para-phenylenediamine
  - (iv) N,N'-bis-(1,4-dimethylpentyl)-para-phenylenediamine
  - (v) N,N' disecondary butyl-ortho-phenylenediamine
  - (vi) 2,6-ditertiary-butyl phenol
  - (vii) 2,6-ditertiary-butyl-4-methylphenol
  - (viii) 2,4-dimethyl-6-tertiary butylphenol
  - (ix) Triethylene tetramine di(monononyphenolate)
  - (x) Mixed tertiary butylphenols
  - (xi) N, secondary butyl, N, pheny-ortho-phenylenediamine
  - (xii) Mixed 2,6-dialkyl and 2,4,6-trialkyl phenols (containing mixed hexyl and heptyl groups)
  - (xiii) 2,4-ditertiary-butylphenol (60 weight percent minimum) and mixed tertiary butylphenols (40 weight percent

#### maximum)

- (xiv) 2,4-ditertiary-butylphenol (containing mono tritertiary butylphenol)
- (xv) Butylated ethyl phenols (55 weight percent minimum) and butylated methyl and dimethyl phenols (45 weight percent

#### maximum)

- (2) **METAL DEACTIVATORS.** The gasoline shall contain not less than one pound nor more than three pounds of an approved metal deactivator (active ingredient) per 1,000 barrels of gasoline. Any one of the following metal deactivators may be added separately or in combination with an approved oxidation inhibitor:
  - (i) N,N' disalicylidene -1,2-ethanediamine
  - (ii) N,N' disalicylidene -1,2-propanediamine
  - (iii) N,N' disalicylidene -1,2-cyclohexanediamine
  - (iv) Disalicylidene-N-methyl-dipropylene-triamine
- (3) **CORROSION INHIBITOR.** An approved corrosion inhibitor may be added. Any corrosion inhibitor used shall be a product that is qualified under MIL-I-25017. The quantity added shall not exceed the maximum approved in the qualified products list (QPL-25017).
- (e) WATER TOLERANCE REQUIREMENT. The maximum temperature for phase separation as determined by the water tolerance test shall be  $10^{\circ}$ C.

(DESC 52.246-9FHK)

## C16.23 FUEL, NAVAL DISTILLATE (F76) (DESC MAY 2000)

Military Specification MIL-F-16884J dated May 31, 1995, applies with the following modifications:

- (a) **HYDROGEN CONTENT.** ASTM D 5291 may be used in lieu of ASTM D 4808.
- (b) **APPEARANCE REQUIREMENT.** Delete appearance requirement in footnote 1, table 1, in the specification and replace with the following: The appearance requirement is tested by ASTM D 4176, procedure 1. If the ASTM D 4176, procedure 1, result is anything

#### CLAUSE C16.23 cont'd

other than "clear and bright with no visible particulates", then the product must meet the requirements of ASTM D 2709, 0.05 percent volume, maximum. The fuel is acceptable for appearance if the water and sediment content is 0.05 percent volume or less. If the sample fails ASTM D 4176, procedure 1, because it contains visible sediment or particulate matter, but meets the requirements of 10 milligrams per liter, maximum, in accordance with ASTM D 5452, then the fuel is considered acceptable provided all other requirements are met.

- (c) **ACID NUMBER REQUIREMENT**. Delete the acid number requirement in table 1 in the specification and replace with the following: Acid number, mg KOH/g, max., 0.30, ASTM D 974(R), ASTM D 664.
  - (d) COLOR DETERMINATION. ASTM D 6045-96 may be used as a substitute test method for ASTM D 1500.
  - (e) **CLOUD POINT.** Alternate test methods may be used to assess low temperature flow as detailed below:
- (1) Automated Cloud Point Methods. ASTM test methods D 5771-95, D 5772-95, and D 5773-95 may each be used individually and without modification as substitute test methods for ASTM D 2500-98.
- (2) **Cold Filter Plug Point Methods.** ASTM test method D 6371-99 or IP test method 309/83 may be used as a substitute for the cloud point test on the condition that the test procedure is modified as follows: start the test (apply vacuum to the test specimen for the first time) when the fuel sample temperature reaches minus 1 degree C. If the time required for 20 milliliters of fuel to be filtered through the wire mesh filter exceeds 60 seconds, record the test result as a failure. If the time required for the 20 milliliter sample to flow through the filter is 60 seconds or less, record the test result as a pass. Do not repeat application of vacuum at successively lower temperatures. This procedure represents a modification of the requirement outlined in paragraph 12.1.8 of ASTM D 6371-99 (paragraph 7.6 of IP method 309/83) that vacuum be applied to the test specimen immediately after the test jar is inserted into the cooling jacket or, at a minimum, when the fuel is at least 5 degrees C above its cloud point.
- (3) **Low Temperature Flow Test Method.** ASTM test method D 4539-98 may be used as a substitute for the cloud point test on the condition that the following test procedure is selected: start the test (apply vacuum to the test specimen for the first time) when the fuel sample temperature reaches minus 1 degree C. This **"specific test temperature"** approach is called out in paragraphs 3.2 and 7.15 of ASTM D 4539-98. Criteria for determining passing and failing results shall be as specified in paragraph 7.13 of the ASTM procedure. Do not repeat application of vacuum at successively lower temperatures.
  - (f) STABILIZER ADDITIVE. Line injection of stabilizer additive is permitted under the following conditions:
- (1) A laboratory hand blend containing the additive F76 must be tested to verify compliance with all specification requirements.
- (2) The additive must be proportionately injected throughout the entire loading process to ensure the additive is homogeneously blended into the F76. The Contractor shall maintain records evidencing the homogeneous blending of the line injected additive. Such methods may include meter or tank gauge readings taken at intervals to provide confidence in the injection process.
  - (g) **REPORTS.** Refer to the MATERIAL INSPECTION AND RECEIVING REPORT clause for reporting requirements.

In addition, copies of the applicable DD Form 250 or DD Form 250-1 shall be submitted with a laboratory analysis report for each tank of product lifted. This documentation shall be submitted to the address identified in the MATERIAL INSPECTION AND RECEIVING REPORT clause and the address shown below:

CODE 03M3 COMMANDER NAVY SEA SYSTEMS COMMAND 2531 JEFFERSON DAVIS HIGHWAY ARLINGTON, VA 22242-5160

NAVAL AIR SYSTEMS COMMAND FUELS AND LUBRICANTS DIVISION, AIR 4.4.5 22229 ELMER ROAD, UNIT 4, BLDG 2360 PATUXENT RIVER, MD 20670-1534

#### CLAUSE C16.23 cont'd

(h) **RED DYE.** (Does not apply to Atlantic/Europe/Mediterranean or Western Pacific Overseas Bulk purchase programs unless offering refinery is located in the United States or one of its possessions.) Red dye required in off-highway diesel fuel in accordance with 40 CFR Part 80 as modified by the Environmental Protection Agency's interim final rule published in the Federal Register dated July 14, 1994, shall not be added to F76 supplied. The finished product shall show no visual evidence of red dye. This product is for military, off-highway use only and must be segregated at all times from any diesel fuel used on-highway.

(DESC 52.246-9FBE)

#### C16.64-5 TURBINE FUEL, AVIATION (JP8) (DEEP FREEZE AND WESTPAC ONLY) (DESC JUL 2000)

Aviation Turbine Fuel shall conform to MIL-DTL-83133E, dated April 1, 1999, modified as follows:

- (a) **AN8 (DEEP FREEZE PROGRAM ONLY).** This product is used for Antarctic fuels operations and must have a freeze point of minus 72 degrees Fahrenheit or lower. Static Dissipator Additive (SDA) levels must be between 150 to 600 conductivity units as per JP8 specifications and a minimum flashpoint of 100 degrees Fahrenheit. This applies to NSN 9130-01-373-0208.
- (b) **ADDITIVES.** Additives are required for deliveries of JP8 per MIL-DTL-83133E, unless addition is excluded by specific solicitation line item, applicable contract clause, or other contractual requirements.
- (1) Metal deactivator additive shall not be used in JP8 unless the supplier has obtained written consent from the Procuring Activity.
- (2) For JP8 containing hydrogen treated blendstocks, the following applies: Where a finished fuel consists of a blend of hydrogen treated and nonhydrogen treated components, the requirement for mandatory addition of antioxidant (MIL-DTL-83133E, paragraph 3.3.1) applies only to the portion of the blend that has been hydrogen treated. In such cases, the percentage of the blend that has been hydrogen treated shall be reported.
  - (3) The CI/LI additive(s) used shall be of the type and concentration cited in QPL 25017-18 dated February 27, 1998.
- (4) When required, Fuel System Icing Inhibitor (FSII) shall conform to MIL-DTL-85470B, dated June 15, 1999, at a concentration of 0.10 to 0.15 volume percent, unless otherwise stated in the Schedule.
- (5) SDA is required to be added to all JP8 shipped directly to an end user without passing through a terminal. SDA is not permitted in shipments to/through a fuel terminal that supplies an end user unless authorized in the Schedule. When SDA is required by this contract, it shall be added proportionately to obtain a conductivity range of 150 to 450 picosiemens per meter. The new formulation of STADIS 450 (active ingredient dinonlynapthylsulfonic acid (DINNSA)) shall be used when SDA is required.
- (6) Line injection of additives (FSII, corrosion inhibitor, and SDA) from shipping tank to delivery conveyance or other f.o.b. point is permitted under the following conditions:
- (i) A laboratory hand blend containing the required additives and jet fuel must be tested to verify compliance with the required specification. (Micro-Separometer (MSEP) can be performed without SDA present.)
- (ii) Additives must be proportionately injected throughout the entire loading process to ensure the additive is homogeneously blended into the jet fuel. The Contractor shall maintain records evidencing the homogeneous blending of all line injected additives. Such methods may include meter or tank gauge readings or test results taken at intervals to provide confidence in the injection process.
- (iii) When FSII is line injected, additive concentration (refer to MIL-DTL-83133E specification for test methods permitted) must be verified based on a representative shipment sample(s).

#### (c) TESTING.

- (1) PARTICULATE CONTAMINATION (PC) TESTING AND FILTRATION TIME (FT) TESTING.
- (i) **PC/FT TESTING.** A minimum sample size of one gallon shall be filtered. Use of two membrane filters (a test membrane filter and a control membrane filter) is not required. Use of a single filter is acceptable.
- (ii) **FT TESTING.** Round upwards when reporting the filtration time, in minutes. For example, a filtration time of 10 minutes, 18 seconds, would be reported as 11 minutes.
- (2) **FUEL ELECTRICAL CONDUCTIVITY.** In those cases where SDA is line injected while loading delivery conveyances (e.g., trucks) and insufficient time is available for the fuel to reach equilibrium before departure of the conveyance, the Contractor is not required to report or verify the conductivity level. This does not relieve the Contractor of the requirement to inject SDA homogeneously and in sufficient quantity to obtain a conductivity level which the Contractor would anticipate to be between 150 and 450 picosiemens per meter once fuel is at equilibrium. The receiving activity will measure the conductivity and advise the Quality Representative to have the Contractor adjust the SDA injection quantity if necessary.
  - (3) WATER SEPARATION INDEX MODIFIED (WSIM)/MSEP RATING LIMITS.
    - (i) Refer to MIL-DTL-83133E.

#### CLAUSE C16.64-5 cont'd

be met for the balance	of the contract. If the Contractor introduces FSII and/or CI after verification of product conformance with the MSEP
requirement, the produ	ct is not required to meet a fixed limit on subsequent MSEP tests.
(i	ii) If the Contractor elects to verify conformance with the MSEP requirement on a sample of product that does not
contain FSII and CI, ar	n additional MSEP test shall be performed on a hand blend containing jet fuel, FSII, CI, and AO (AO only if required).
The MSEP result of thi	is hand blend is a REPORT ONLY requirement, and shall be recorded on the DD Form 250-1 and on the Standardized
`	chment <u>2</u> ) as item 750X. This result shall be—recorded with an asterisk next to it and a footnote below stating "MSEI requirement." Original result of on product containing the following additives applies:
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(ii) Prior to initial production under this contract, the Contractor shall elect, on a one-time basis, which MSEP limit will

- (4) **THERMAL STABILITY.** The thermal stability test (JFTOT), ASTM D 3241-98, shall be performed according to either Option A or B described below:
- (i) **OPTION A.** In addition to the thermal stability testing requirements of MIL-DTL-83133E, an additional JFTOT shall be performed with the temperature of the test being 275 degrees Celsius (530 degrees Fahrenheit) in lieu of the normal 260 degrees Celsius (500 degrees Fahrenheit).
- (ii) **OPTION B.** The thermal stability test shall be performed with the temperature of the test being 275 degrees Celsius (530 degrees Fahrenheit). If the fuel fails the JFTOT at this temperature, a second test will be performed at 260 degrees Celsius (500 degrees Fahrenheit). If both tests are performed, the results of the test at 260 degrees Celsius (500 degrees Fahrenheit) will be the basis for acceptance or rejection of the fuel.
- (5) **EXISTENT GUM.** The existent gum test (ASTM D 381-99) may be performed using air as the vaporizing medium in lieu of steam.

#### (d) REPORTS.

- $(1)\ \ )\ Refer to the MATERIAL\ INSPECTION\ AND\ RECEIVING\ REPORT\ clause\ (52.246-9FG1)\ for\ additional\ reporting\ requirements.$
- (2) Regardless of which option is chosen (Option A or B above), the test temperature and the results of the JFTOT shall be recorded on the DD Form 250-1 and on the Standardized Test Report Form. If using the Standardized Test Report Form, the results obtained at 260 degrees Celsius shall be reported using series "B" for item numbers 601, 602, and 603. The results obtained at 275 degrees Celsius shall be reported using series "A" for item numbers 601, 602, and 603. A separate report form is not required for the 275 degrees Celsius test result.
  - (3) The DD Form 250-1 for marine shipments shall cite the type, name and amount of additives added to the fuel. (DESC 52.246-9FPB)

# C36 FUEL OIL, INTERMEDIATE, GRADES RMB-10 (IFO 60)/RME-25 (IFO 180)/RMG-35 (IFO 380) (DESC JAN 2000)

(a) Product shall conform to ISO 8217:1996 or ASTM D 2069-91. Product conforming to ASTM D 2069-91 shall meet the following additional requirements:

REQUIREMENTS	GRADE RMB-10 (IFO 60)	GRADE RME-25 (IFO-180)	GRADE RMG-35 (IFO 380)	TEST <u>METHOD</u>
Density @15°C, kg/m <sup>3</sup> , max	981.0	991.0	991.0	ISO 3675/12185
Aluminum plus silicon, mg/kg, max	80	80	80	ISO 10478
Total Sediment, potential, %(m/m), max	0.10	0.10	0.10	ISO 10307-2

(b) **FOR THE BULK PROGRAM.** RME-25 (IFO 180) purchased under the DESC Bulk Purchase Program must meet a revised sulfur weight percent limit of 3.5 maximum.

(DESC 52.246-9FFE)

## **SECTION E**

THE FOLLOWING CLAUSE APPLIES TO--

- 1. ALL LUBRICATING OIL DELIVERIES.
- 2. ALL AVIATION FUEL DELIVERIES.
- 3. ALL BULK DELIVERIES; <u>EXCEPT</u> FOR PC&S BULK DELIVERIES WHERE THIS CLAUSE APPLIES ONLY TO DELIVERIES BY BARGE, VESSEL, OR PIPELINE.

## E1 CONTRACTOR INSPECTION RESPONSIBILITIES (DESC AUG 2000)

## (a) QUALITY CONTROL PLAN.

- (1) The Contractor is required (unless otherwise instructed by the Government) to provide and maintain an inspection system and a written description (Quality Control Plan (QCP)) acceptable to the Government. The Contractor has the option to provide and maintain an inspection system that, as a minimum, incorporates the requirements of: Q91 (ISO9001) Quality Systems Model for Quality Assurance in Design/Development, Production Installation, and Servicing, or Q92 (ISO9002) Quality Systems Model for Quality Assurance in Production and Installation. If the contractor chooses to comply with Q91 or Q92 quality system format, all the specific Quality Assurance Provisions of this contract must be included in the Q91, Q92 written quality plan. The QCP shall be established and reviewed for adequacy by the Quality Representative (QR) prior to commencement of production or services. The copy of the QCP provided to the QR shall be in English. An acceptable QCP is required prior to Government inspection and acceptance of supplies or services. The QCP shall be reviewed and updated when deemed necessary. It will be updated anytime that changes are made to the inspection system or as identified by quality problems. The Contractor must sign and date each revision to the QCP and require subcontractors to sign and date each revision to the subcontractor's QCP.
- (2) The Contractor shall require subcontractors (unless otherwise instructed by the Government) to provide and maintain inspection systems and OCPs that are acceptable to the Government.
- (3) The QCP shall include an identification of key operational positions, a schematic diagram of plant facilities pertinent to the inspection system indicating all inspection points, and a description covering the following operations relating to the supplies to be furnished under the contract:
  - (i) **RECEIVING.** Procedures used to assure quality of additives blended into product supplied under this contract;
- (ii) **BLENDING AND COMPOUNDING.** Identification of component base stocks used to produce finished product. Procedures to be used for adding, prior to batching, all required additives at all locations. When procedures for in-line blending of non-aviation products in accordance with the IN-LINE BLENDING OF NON-AVIATION PETROLEUM PRODUCTS clause are used, the QCP will provide for establishing blend ratios, and identify the responsible personnel within the Contractor's organization authorized to establish the blend ratios. When procedures for line injection of additives for products in accordance with a clause that contains LINE INJECTION OF ADDITIVES as used, the QCP will provide procedures for proportionately injecting additives throughout the entire loading process to ensure the additive is homogeneously blended into the jet fuel, procedures for maintaining recordings evidencing the homogeneous blending of all line injected additives. Prior to shipment, a procedure for a laboratory hand blend of jet fuel with all additives required by the contract shall be tested to verify compliance with the required specification;
- (iii) **SAMPLING.** Procedures for sampling additives, blend tanks, shipping tanks, lines, and conveyances/containers in accordance with API Manual of Petroleum Measurement Standards (MPMS), Chapter 8, Section 1, (ASTM D 4057) Sampling of Petroleum and Petroleum Products, and/or Section 2, (ASTM D 4177), Automatic Sampling of Petroleum and Petroleum Products. Procedures include location of sample taken, frequency, quantity, minimum tests required on sample, and sample retention procedures. NOTE: For f.o.b. origin tanker, barge, and pipeline shipments, a flow-proportional sample taken in accordance with MPMS Chapter 8.2, Automatic Sampling, is required at the custody transfer point. For other than f.o.b. origin shipments, Automatic In-Line Sampling is preferred at the custody transfer point, but representative samples taken in accordance with MPMS Chapter 8, Section 1, are acceptable. See Table I, Minimum Sampling and Testing Requirements, and Table II, Sample Retention, below;
- (iv) **TESTING.** Types of tests and test methods/procedures to be performed on samples taken from each location identified in (iii) above, and may be incorporated by test method reference in the QCP, if complete reference is available at the place of performance. See Table III, "Definition of Test Series." below;
- (v) **CALIBRATION.** Program for testing and measuring equipment in accordance with ISO 10012-1, "Quality Assurance Requirements for Measuring Equipment, Part 1, or equivalent local regulation as appropriate; and, a program for meters used to determine quantity complying with the American Petroleum Institute Manual of Petroleum Measurement Standards, Chapters 4, 5, and 6, or equivalent foreign standard. For items not covered by ASTM, API or IP publications, the applicable manufacturer's recommended calibration method, or methods outlined in the applicable industry publication, shall be used if acceptable to the Government;
- (vi) **STORAGE AND HANDLING.** Procedures for quality determination and maintenance of physical equipment necessary to ensure product integrity. Includes a description of storage and handling equipment including tanks, lines, valves, and manifolds used; identification of dedicated/common product system including description of line segregation and controls to assure capability for proper

gauging, sampling, draining of water, filtration, circulation, drying; and identification of any other process/system used in maintaining product integrity during storage and handling;

- (vii) **LOADING AND SHIPPING, GENERAL.** Procedures for product movement and related quality/quantity checks from shipping tank(s) to custody transfer point in order to maintain product integrity. Provide description of transfer system from shipping tank to transfer point in order to maintain product integrity. System must be a dedicated or properly isolated common system incorporating blind flanges, spectacle plates, or double valves between them to prevent contamination. Single valves designed to provide the same protection are also acceptable if positive isolation is assured. Systems with single valve (excluding twin seal single valves) isolation require specific procedures be included in the QCP to assure product integrity after the last single valve and prior to the acceptance point. When single valves are present in the system, the contractor shall provide their quality control procedures from the first single valve to the custody transfer point at time of bid to the contracting officer for determination of acceptability. Procedures for conditioning and testing of improperly isolated systems to the custody transfer point (including loading arm and hoses used). For in-line blending of non-aviation products, where approved in this contract, requirements must comply with the IN-LINE BLENDING OF NONAVIATION PETROLEUM PRODUCTS clause;
- (viii) LOADING AND SHIPPING TANK CARS, TANK TRUCKS, AND INTERMODAL CONTAINERS. Inspect conveyances prior to loading to determine quality/quantity suitability to load as follows: All compartments have been prepared in accordance with Table IV, Conversion Chart for Tank Cars, Tank Trucks, and Intermodal Containers, below. Preparation requirements include hoses. Conveyances carrying lubricating oil will be dry and free from loose rust, scale, and dirt. Conveyances carrying other products will be dry and substantially free from loose rust, scale and dirt. (Procedures to confirm, prior to loading, quality and quantity of product in conveyance when requested by the ordering office to "load on top." Reject conveyance if product cannot be identified or product on board does not meet specification of intended load product. Provide for documentation of load on top occurrences for volume of product prior to load, loaded quantity, and total volume on board the conveyance. Confirm quality and quantity of loaded conveyance.) Provide for investigating discrepancies in either recorded quality or quantity. When required by the contract, seal conveyance and record seal numbers on the DD Form 250. Strainers and filters shall be located as near the loading or filling point as practicable and shall be used as outlined below for all deliveries except deliveries into tanker, barge, or pipeline.
  - (A) All aviation fuel shall be passed through strainers of 100 mesh or finer screen:
- (B) All lubricating oil products, including preservatives, having a kinematic viscosity at 100°F of 20.0 centistokes or less shall be passed through a 100 mesh or finer screen;
- (C) All lubricating oil products, including preservatives, having a kinematic viscosity greater than 20.0 centistokes at  $100^{\circ}$ F, but less than 22.0 centistokes at  $210^{\circ}$ F, shall be passed through a 60 mesh or finer screen; and
- (D) The Contractor shall furnish and periodically inspect strainers and filters pursuant to this paragraph to determine condition and perform maintenance as necessary, keeping a written record thereof.

## (ix) LOADING AND SHIPPING - TANKERS AND BARGES.

- (A) For f.o.b. destination Contractor-supplied tankers/barges. State procedures to be used to ensure vessels are suitable to load the intended product.
- (B) For f.o.b. origin Government supplied tanker/barges. Procedures for maintaining time log of all significant events/delays including vessel notice of readiness, vessel arrival, docking, vessel deballasting, and conditioning of cargo tanks, inspections, hoses connected, starts, stops, release, or any other event that affects laytime of the vessel. Procedures for assuring condition of loading line (full of tested product, all air bled and pressure packed) and gauging shore tanks, both before and after loading. Procedures for preload discussion between Contractor, vessel, and QR to include, but not be limited to, prior three cargoes, cleaning procedures, loading plan, loading rates, sampling requirements, and after loading sampling and gauging. (Prior to loading sample, gauge and test intransit cargoes designated for load on top. Sample (1 gallon), gauge, and retain any other product on board, except for JP-7 or JP-TS.) All cargo quantities will be calculated and volume corrected both before and after loading. Procedures for commencement of loading into one tank (up to 3 feet). Then switching to at most two other vessel tanks during sampling and testing (Table I). Procedures for the transportation of samples from vessel to the testing facility. Monitoring the loading from source to vessel, investigating irregularities immediately, stopping loading if necessary. Procedures for investigating discrepancies in quality (mandated if off\_specification or out of testing tolerance) and quantity (mandated if ship to shore variance is greater than 0.5 percent or figures suspect) on loaded conveyance.
- (C) For both f.o.b. origin and destination supplied tankers/barges. Procedures for immediately notifying the QR when irregularities occur or are suspected and on all occasions when loading is interrupted. Procedures for completing and distributing required documentation prior to release of the vessel. Documentation includes DD Form 250-1 and DD Form 250-1 continuation sheet, ullage reports, bills of lading, customs documentation, and results of quality/quantity investigations. Authority to release a Government furnished vessel rests with the Government QR after compliance and completion by the Contractor of all required operations, including the preparation of the DD Forms 250-1.

- (x) **RECORDS AND REPORTS.** To include at a minimum, test reports on product and additives, additive blending and/or injection records, vessel port logs, vessel notice of readiness, calibration documents, and the DD Forms 250 and 250-1 and continuation sheet(s). These records and reports will include by whom, where, and how prepared, and retention information. The DD Form 250-1 and DD Form 250-1 continuation sheet(s) will be signed by the Contractor in the appropriate block before presenting to the QR). The DD Form 250 and DD Form 250-1 shall identify type, brand name, and amount of additive(s).
- (xi) **CORRECTIVE ACTION.** Actions to be followed to effect correction of any deficiency affecting product quality or quantity determination, such as handling of off-specification product (waivers, conveyance rejections, etc.). The corrective action procedures shall include notification of the QR.
- (4) The QCP shall identify one individual to serve as a point of contact for quality/quantity matters relating to the inspection system described in the plan.
  - (5) The Contractor is responsible for all inspection systems, QCPs, and product quality and quantity.
- (6) The Government QR will be available to review and discuss the Contractor's proposed QCP; however, the Contractor shall remain responsible for developing and describing acceptable quality control procedures.
- (b) The Contractor shall perform all inspection and acceptance tests required by the specifications of the supplies to be furnished under this contract or shall have such tests performed in a laboratory acceptable to the Government. When such tests are performed at origin on supplies to be accepted at destination, documentation that will enable verification of the original test results shall be provided to the Government at the time of acceptance.
- (c) The Contractor may inspect Government-furnished tankers and barges prior to loading unless specifically prohibited by the Government QR. All other shipping conveyances, exclusive of tankers or barges, shall be inspected by the Contractor prior to loading to determine suitability for loading. If the Contractor and the QR disagree as to the suitability for loading of Government furnished conveyance for supplies to be accepted at origin, the determination of the QR shall govern. If the SHIPMENT AND ROUTING clause is included in the contract, Government-furnished transportation equipment that is unsatisfactory for loading shall be reported by the Contractor in accordance with the provisions contained in that clause. Procedures to determine suitability to load tank trucks and tank cars shall include but not be limited to visual inspection of interior compartments to assure cleanliness and dryness. Manifolds must be drained and be clean and dry for intended product.
- (d) When requested by the U.S. Government, the Contractor shall furnish no more than five (ten in the case of jet fuel) 1-gallon samples of liquid product or five 1-pound samples of solid or semi-solid product from any individual batch or lot of the supplies to be furnished under this contract. Such samples shall be furnished without charge to the Government and shall be packed, marked, and shipped by the Contractor, at its expense.
- (e) The Contractor shall keep all quality and quantity records, including DD Form 250-series documents, complete and available to the Government during the performance of this contract and for three years after final payment under this contract.
- (f) Immediately following award of this contract, the Contractor shall notify the QR of the source or sources of the supplies to be furnished under any item calling for delivery f.o.b. destination. The Contractor shall also notify the QR of any changes in source in sufficient time to permit inspection by the Government.
- (g) The inspection system and related operations provided or performed pursuant to this clause shall be subject to surveillance by the OR.

#### TABLE I

# MINIMUM SAMPLING AND TESTING REQUIREMENTS(1)

LOCATION	WHEN SAMPLED	TYPE OF SAMPLE	TYPE OF TEST
1. Refinery/Terminal	Each Batch Prior to	All Level or Single Tank	A (2)
Shipping Tank	Commencement of Shipping	Composite	
2. Shipping Line (All Modes):	Prior to Loading/Shipping	Line	
Dedicated Line			С
Common Line			В
3. Custody Transfer Point	Immediately After Start of Shipment	Line	С
4. Tanker/Barge/Pipeline	During Loading/Shipment	Representative Sample	Retain Only
Custody Transfer Point		See Note, paragraph E1.a.(iii)	
5. Tanker/Barge/Pipeline Custody Transfer Point	Hourly	Line	Visual (3) plus additive analysis for FSII & SDA, if line injected
6. Tanker/Barge First-In	After maximum of 3 feet loaded	Spot	C - plus Particulate and additive analysis for FSII & SDA, if line injected
7. Tanker/Barge	After Loading	Each Compartment	Workmanship, Density
8. Tanker/Barge	After Loading	Multi-Tank Composite of Each Product Loaded	В
9. Tank Car/Truck	After change of source tank.	Line	C - plus additive analysis for
Loading Rack			FSII & SDA, if line injected
10. Tank Cars/Truck/	After Filling	All-Level	Workmanship:
Intermodal Containers			C - When loading lubes and FSII

#### NOTES FOR TABLE I:

- (1) AT THE GOVERNMENT'S OPTION, FULL SPECIFICATION TESTING MAY BE REQUIRED AT THE CUSTODY TRANSFER POINT. IT IS THE CONTRACTOR'S RESPONSIBILITY TO FURNISH THE GOVERNMENT WITH SATISFACTORY EVIDENCE OF SPECIFICATION COMPLIANCE.
- (2) AFTER A TYPE C TEST ON AN UPPER, MIDDLE, AND LOWER SAMPLE VERIFIES BATCH CONFORMANCE TO HOMOGENEITY REQUIREMENT. HOMOGENEITY REQUIREMENT IS DEFINED AS WHEN THE UPPER, MIDDLE, AND LOWER SAMPLE TEST RESULTS (MINIMUM DENSITY/API GRAVITY) FALL WITHIN THE REPRODUCIBILITY LIMIT ESTABLISHED BY THE TEST METHOD.
- (3) CONTINUOUS IN-LINE ANALYZERS (I.E., DENSITY AND/OR FLASH POINT) ARE ACCEPTABLE, IN LIEU OF HOURLY EVALUATIONS, IF QUALITY IS ASSURED. WHEN CONTINUOUS IN-LINE ANALYZERS ARE PRESENT IN THE SYSTEM, THE CONTRACTOR SHALL PROVIDE ITS QUALITY CONTROL PROCEDURES AT TIME OF OFFER TO THE CONTRACTING OFFICER FOR DETERMINATION OF ACCEPTABILITY.

# TABLE II

# SAMPLE RETENTION

TYPE OF SAMPLE	MINIMUM QUANTITY	RETENTION PERIOD
Bulk Additives	2 Liters	Until Receipt and Quality Verification of New Lot/Batch
Drummed Additives	1 Liter	When Stocks Exhausted
Shipping Tank(s)	20 Liters - for Aviation Fuels and Lubricating Oils	45 Days
	10 Liters - for all other Fuels	
Composite Line	20 Liters - for Aviation Fuels and	45 Days
(Tanker/Barge)	Lubricating Oils	
	10 Liters - for all other Fuels	
Composite Line	20 Liters - for Aviation Fuels and	45 Days
(Pipeline)	Lubricating Oils	
	10 Liters - for all other Fuels	
Tank Truck/Car,	1 Liter	15 Days
Intermodal Container		(Lubes - 45 days)
Tanker/Barge Composite	20 Liters - for Aviation Fuels and Lubricating Oils	45 Days
	10 Liters - for all other Fuels	
Tanker/Barge	0.5 Liter	45 Days
Each Compartment		

## **TABLE III**

## **DEFINITIONS OF TEST SERIES**

I. TYPE A: Includes all specification quality conformance tests plus any additional contractual requirements.

II. TYPE B & C: As shown in the table below for each product. Properties and test methods will be in accordance with the product specification for each grade identified in the solicitation/contract.

	AVGA	S	TURB FUELS		MOGA	AS	DIESE KERO		BURN FUELS		LUBE	S	FSII
TEST PROPERTIES	В	C	В	C	В	C	В	C	В	C	В	C	C
Appearance	*	*	*	*	*	*	*	*			*	*	*
Particulate content	*		*								*		
Filtration Time			*										
Color	*	*	*	*	*	*	*	*			*	*	
Density or API Gravity	*	*	*	*	*	*	*	*	*	*	*	*	*
or													
Specific Gravity													
Distillation	*		*		*		*						
Corrosion, Copper Strip	*		*		*								
Existent Gum	*		*		*								
Carbon Residue							*		*				
Lean or Rich Ratings	*												
Reid Vapor Pressure	*		*		*								
Water Reaction			*										
Lead Content	*												
Freeze Point			*										
Flash Point			*	*			*	*	*	*	*	*	
FSII Content			*										
Microseparometer			*										
Conductivity			*										
Sediment & Water									*	*			
Viscosity									*		*	*	
Water Content									*		*	*	*
Foam Test											*	*(1)	

<sup>\*</sup> THE PROCEDURE TO BE USED FOR CONDUCTING THESE TESTS WILL BE AS STATED IN THE APPROPRIATE PRODUCT SPECIFICATION AND/OR CONTRACT.

(1) Only ASTM D 892 sequences 1 and 2 will be performed.

TABLE IV

<u>CONVERSION CHART FOR TANK CARS, TANK TRUCKS, AND INTERMODAL CONTAINERS</u>(1)

	PRODUCT TO BE LOADED							
LAST	JET FUEL	JET FUEL	DIESEL FUEL	LUBRICATING	FSII			
PRODUCT	JP-4	JP-5	F76 (B)	OILS				
CARRIED (2)	JET B	JP-8	DF-1, 2					
	MOGAS	JET A/A1	DL-1, 2					
	AVGAS	DF-A, DL-A						
		DFW						
		KSN, KS1						
AVGAS								
MOGAS	DRAIN	STEAM	STEAM	STEAM	STEAM			
JP-4	EMPTY	DRY	DRY	DRY	DRY			
JET B								
JP-8, JP-5	DRAIN	DRAIN	DRAIN	STEAM	STEAM			
JET A/A1	EMPTY	EMPTY	EMPTY	DRY	DRY			
DF-A, DL-A	(B)	(B)	(C)	(B)	(B)			
DFW, KSN, KS1								
F-76								
DF-1, -2	STEAM	DRAIN	DRAIN	STEAM	STEAM			
DL-1, -2	DRY	EMPTY	EMPTY	DRY	DRY			
ASTM D 975	(B)	(B)	(C)	(B)	(B)			
NO. 1D, 2D								
ASTM D 396 NO. 1, 2								
ASTM D 396								
NO. 4L, 4, 5L, 5H,	NO LOAD	NO LOAD	NO LOAD	NO LOAD	NO LOAD			
6 IFOs	NO LOAD	NO LOAD	NO LOAD	NO LOAD	NO LOAD			
ASTM D 975								
NO. 4D								
LUBRICATING				DRAIN				
OILS	NO LOAD	NO LOAD	STEAM DRY	EMPTY (A)	NO LOAD			
JET FUEL	DRAIN	DRAIN	DRAIN	STEAM	STEAM			
JPTS, JP-7	EMPTY	EMPTY	EMPTY	DRY	DRY			
FSII	DRAIN	DRAIN	DRAIN	STEAM	DRAIN			
	EMPTY	EMPTY	EMPTY	DRY	EMPTY			

## NOTES FOR TABLE IV:

- (1) When required, drain and empty includes the pump(s), filter(s), meter(s), and hose(s) as applicable.
- (2) If a product is not listed in this column, permission to load and conveyance preparations require a waiver.
- (A) Applicable only when loading the same specification lubricating oils; otherwise, steam and dry.
- (B) If previous cargo contained dye marker, all traces of color must be removed.
- (C) If product to be loaded does not contain dye, the vehicle must not contain any traces of dye prior to loading.

(DESC 52.246-9F75)

## E5 INSPECTION OF SUPPLIES - FIXED-PRICE (AUG 1996)

- (a) **DEFINITION. Supplies**, as used in this clause, includes but is not limited to raw materials, components, intermediate assemblies, end products, and lots of supplies.
- (b) The Contractor shall provide and maintain an inspection system acceptable to the Government covering supplies under this contract and shall tender to the Government, for acceptance, only supplies that have been inspected in accordance with the inspection system and have been found by the Contractor to be in conformity with contract requirements. As part of the system, the Contractor shall prepare records evidencing all inspections made under the system and the outcome. These records shall be kept complete and made available to the Government during contract performance and for as long afterwards as the contract requires. The Government may perform reviews and evaluations as reasonably necessary to ascertain compliance with this paragraph. These reviews and evaluations shall be conducted in a manner that will not unduly delay the contract work. The right of review, whether exercised or not, does not relieve the Contractor of the obligations under the contract.
- (c) The Government has the right to inspect and test all supplies called for by the contract, to the extent practicable, at all places and times, including the period of manufacture, and in any event before acceptance. The Government shall perform inspections and tests in a manner that will not unduly delay the work. The Government assumes no contractual obligation to perform any inspection and test for the benefit of the Contractor unless specifically set forth elsewhere in this contract.
- (d) If the Government performs inspection or test on the premises of the Contractor or a subcontractor, the Contractor shall furnish, and shall require subcontractors to furnish, at no increase in contract price, all reasonable facilities and assistance for the safe and convenient performance of these duties. Except as otherwise provided in the contract, the Government shall bear the expense of Government inspections or tests made at other than the Contractor's or subcontractor's premises; PROVIDED, that in case of rejection, the Government shall not be liable for any reduction in the value of inspection or test samples.
- (e) (1) When supplies are not ready at the time specified by the Contractor for inspection or test, the Contracting Officer may charge to the Contractor the additional cost of inspection or test.
- (2) The Contracting Officer may also charge the Contractor for any additional cost of inspection or test when prior rejection makes reinspection or retest necessary.
- (f) The Government has the right either to reject or to require correction of nonconforming supplies. Supplies are nonconforming when they are defective in material or workmanship or are otherwise not in conformity with contract requirements. The Government may reject nonconforming supplies with or without disposition instructions.
- (g) The Contractor shall remove supplies rejected or required to be corrected. However, the Contracting Officer may require or permit correction in place, promptly after notice, by and at the expense of the Contractor. The Contractor shall not tender for acceptance corrected or rejected supplies without disclosing the former rejection or requirement for correction, and, when required, shall disclose the corrective action taken.
- (h) If the Contractor fails to promptly remove, replace, or correct rejected supplies that are required to be removed or to be replaced or corrected, the Government may either (1) by contract or otherwise, remove, replace, or correct the supplies and charge the cost to the Contractor or (2) terminate the contract for default. Unless the Contractor corrects or replaces the supplies within the delivery schedule, the Contracting Officer may require their delivery and make an equitable price reduction. Failure to agree to a price reduction shall be a dispute.
- (i) (1) If this contract provides for the performance of Government quality assurance at source, and if requested by the Government, the Contractor shall furnish advance notification of the time (i) when Contractor inspection or tests will be performed in accordance with the terms and conditions of the contract and (ii) when the supplies will be ready for Government inspection.
- (2) The Government's request shall specify the period and method of the advance notification and the Government representative to whom it shall be furnished. Requests shall not require more than 2 workdays of advance notification if the Government representative is in residence in the Contractor's plant, nor more than 7 workdays in other instances.
- (j) The Government shall accept or reject supplies as promptly as practicable after delivery, unless otherwise provided in the contract. Government failure to inspect and accept or reject the supplies shall not relieve the Contractor from responsibility, nor impose liability on the Government, for nonconforming supplies.

- (k) Inspections and tests by the Government do not relieve the Contractor of responsibility for defects or other failures to meet contract requirements discovered before acceptance. Acceptance shall be conclusive, except for latent defects, fraud, gross mistakes amounting to fraud, or as otherwise provided in the contract.
- (l) If acceptance is not conclusive for any of the reasons in paragraph (k) hereof, the Government, in addition to any other rights and remedies provided by law, or under other provisions of this contract, shall have the right to require the Contractor (1) at no increase in contract price, to correct or replace the defective or nonconforming supplies at the original point of delivery or at the Contractor's plant at the Contracting Officer's election, and in accordance with a reasonable delivery schedule as may be agreed upon between the Contractor and the Contracting Officer; PROVIDED, that the Contracting Officer may require a reduction in contract price if the Contractor fails to meet such delivery schedule, or (2) within a reasonable time after receipt by the Contractor of notice of defects or nonconformance, to repay such portion of the contract as is equitable under the circumstances if the Contracting Officer elects not to require correction or replacement. When supplies are returned to the Contractor, the Contractor shall bear the transportation cost from the original point of delivery to the Contractor's plant and return to the original point when that point is not the Contractor's plant. If the Contractor fails to perform or act as required in (1) or (2) above and does not cure such failure within a period of 10 days (or such longer period as the Contracting Officer may authorize in writing) after receipt of notice from the Contracting Officer specifying such failure, the Government shall have the right by contract or otherwise to replace or correct such supplies and charge to the Contractor the cost occasioned the Government thereby.

(FAR 52.246-2)

#### E12 POINT OF ACCEPTANCE (DESC MAY 1969)

On f.o.b. origin deliveries, acceptance of the supplies furnished hereunder will take place at origin, notwithstanding that inspection by the Government may take place elsewhere prior to acceptance. On f.o.b. destination deliveries, acceptance of the supplies furnished hereunder will take place at destination, notwithstanding that inspection by the Government may take place elsewhere prior to acceptance.

(DESC 52.246-9FQ1)

## E21.01 SUPPLEMENTAL INSPECTION (OVERSEAS) (DESC JUL 1999)

- (a) Inspection responsibility is assigned to the cognizant office specified in the LIST OF INSPECTION OFFICES FOR OVERSEAS PETROLEUM PRODUCT CONTRACTS or the QUALITY REPRESENTATIVE clause of this contract, whichever is applicable.
  - (b) On items calling for f.o.b. origin delivery, inspection and acceptance will be performed at the point of delivery.
- (c) On items calling for f.o.b. destination delivery, preliminary inspection for quality will be performed at the product source, with final inspection and acceptance at destination except that-
- (1) On all bulk fuels, other than aviation, that are delivered via TT/TW to U.S. Government installations for their use and consumption, Government inspection for identity and quantity will be performed by the receiving activity at point of acceptance.
- (2) If there is evidence that product deliveries are not in conformance with the contract, assistance, if required, should be solicited from the cognizant inspection office.
  - (3) The Government reserves the right to perform quality inspection at all times and places if warranted.
- (d) On items calling for delivery of drummed or packaged products, either f.o.b. origin or f.o.b. destination, inspection for product quality will be performed at the point of manufacture or blending. If the point of blending is different from the point of manufacture of component stocks, preliminary inspection of component stocks may be performed at their point of manufacture. Quality verification and inspection for proper filling and packaging will be performed at the point of filling. Final inspection and acceptance will be at the point of delivery.
- (e) Whenever the item calls for delivery into or by tanker, either f.o.b. origin or f.o.b. destination, the Contractor shall keep the Inspector informed of the loading date and source of supply and any changes thereto as far in advance of the loading date as is possible to permit necessary inspection by the Government.
- (f) When the item calls for delivery f.o.b. origin into Government-furnished tanker and the Contractor has the option to designate the loading point(s), the Contractor shall notify the Inspector and the Ordering Officer of the designated loading point(s) at least 14 days in advance of the scheduled delivery date. When the item calls for f.o.b. destination delivery and the Contractor has the option to designate the loading point(s), the Contractor shall notify the Inspector and the Ordering Officer of the designated loading point(s) as far in advance of the loading date as is possible.

(DESC 52.246-9F80)

# E22 LIST OF INSPECTION OFFICES FOR OVERSEAS PETROLEUM PRODUCT CONTRACTS (DESC MAY 2000)

This List of Inspectors shall be used to identify, by procurement location, the Government inspector (Quality Representative) assigned inspection responsibility under DESC overseas contracts for petroleum products or additives. The area of inspection responsibility and identifying office number are assigned in (a) below. Paragraph (b) indicates the Quality Assurance Inspection Office address and applicable number as identified in (a) below.

## (a) AREA OF RESPONSIBILITY AND OFFICE NUMBER.

Afghanistan	606	East Indies	$610^{1}$	Luxembourg	606	South America	617
Africa	606	Finland	606	Malaya	$610^{-1}$	South Yemen	606
Antilles	617	France	606	Malta	606	Spain	606
Ascension Island	617	Germany	606	Mexico	617	Sri Lanka	$610^{1}$
Australia	$610^{1}$	Gibraltar	606	Netherlands	606	Sweden	606
Azores	606	Greece	606	New Zealand	610	Switzerland	606
Bahama Islands	617	Hawaiian Islands	$628^{1}$	Norway	606	Taiwan	$608^{1}$
Bahrain	606	Hong Kong	$608^{1}$	Oman	606	Thailand	$608^{1}$
Bangladesh	606	Iceland	606	Pacific (Islands of		Turkey	606
Belgium	606	India	606	Central & South)	$610^{1}$	United Arab	
Bermuda	617	Indonesia	$610^{1}$	Pakistan	606	Emirates	606
British Isles	606	Ireland	606	Philippines	$610^{1}$	Virgin Islands	617
Burma	$610^{1}$	Israel	606	Portugal	606	West Indies	617
Cambodia	$610^{1}$	Italy	606	Puerto Rico	617	Yemen	606
Canada	612	Japan	621	Ryukus Islands			
Canary Island	606	Jordan	606	Okinawa	$608^{1}$		
Central America	617	Korea	$608^{1}$	Sardinia	606		
Chagos Archipelago	606	Kuwait	606	Saudi Arabia	606		
Cyprus	606	Laos	$610^{1}$	Seychelles Is.	606		
Denmark	606	Lebanon	606	Singapore	$610^{1}$		

## (b) QUALITY ASSURANCE INSPECTION OFFICE AND NUMBER.

606. Defense Contract Management Command International

DCMC Southern Europe - Weisbaden

ATTN: DCMDI-GGOF CMR 410 Box 778 APO AE 09096

Phone: 011-49-611-816-2043 FAX: 011-49-611-816-2094

608. Defense Contract Management Command International

DCMC Taegu/Fuels Team Unit 15672 Box 2149 APO AP 96218-0672 Phone: 011-82-53-472-2137

Phone: 011-82-53-472-2137 FAX: 011-82-53-472-2136

610. Defense Contract Management Command International

DCMC Singapore/Fuels Team

PSC 470 Box 2700 FPO AP 96534-2700 Phone: 011-65-287-7626 FAX: 011-65-288-6540

612. Defense Contract Management Command-International

DCMC Ottawa/Fuels Monitor 275 Bank Street, Suite 200 Ottawa, Ontario, Canada K2P2L6

Phone: 1-613-992-2687 FAX: 1-613-996-5340

617. Defense Contract Management Command International

DCMC Homestead/Fuels Team

360 Coral Sea Blvd.

Homestead AFB, FL 33039-1299 Phone: 1-305-258-7454/55/56 FAX: 1-305-258-7761

621. Defense Contract Management Command International

DCMC Pacific, ATTN: Fuels Manager

PSC 477 Box 39 FPO AP 96306-2741

Phone: 011-81-3117-64-3164/3506 FAX: 011-81-3117-64-3505

628. Defense Contract Management Command International

DCMC Honolulu/Fuels Team

Box 64110

Camp HM Smith, HI 96861-4110

Phone: 1-808-477-3812 FAX: 1-808-477-5257

[1] Field Offices under the direct supervision of DCMC Pacific Fuels Manager. Send copy of solicitation and contract to 621, DCMC Pacific Fuels Manager.

(DESC 52.246-9F40)

#### E35.02 REQUESTS FOR WAIVERS AND DEVIATIONS (DESC JUL 2000)

- (a) The following procedures apply to requests for specification waivers.
- (1) Requests for waivers and deviations shall be submitted by the Contractor to the Contracting Officer with a copy to the Quality Representative (QR). Each request shall provide the following information: Contractor name; contract number; contract line item and product, if applicable; clause number, paragraph and subparagraph, as appropriate; the nature of the request; the reason for the request; the corrective action being taken by the Contractor to correct and prevent recurrence of the condition(s) causing the nonconformance; and equitable price adjustment offered over the administrative fee. In extraordinary situations, the Contractor may initially submit the request for a deviation or waiver through the cognizant QR to the Contracting Officer or the Contracting Officer's Representative (COR) in the Bulk Fuels Business Unit, Product Technical and Standardization Division, Defense Energy Support Center (DESC). Extraordinary situation requests shall be submitted formally to the Contracting Officer prior to close of business of the next DESC normal workday. As used in this clause, the term "extraordinary situation" means the matter cannot await resolution until the DESC normal workday (0800 to 1630 hours), Monday through Friday Federal holidays excluded. In addition, if either the Contracting Officer or the COR cannot be reached, the Duty Officer shall be contacted and provided the necessary information to forward to the proper individuals as soon as possible. The Duty Officer's telephone number is (800) 286-7633, (703) 767-8420, or DSN 427-8420.
- (2) If the waiver is granted, the contract will be modified to provide an equitable price reduction or other adequate consideration commensurate with the waiver being granted. If the situation dictates, a waiver may be granted without prior agreement on price adjustment or other consideration subject to agreement by the Contractor, or its representative, to subsequent negotiation. Such agreement shall be documented on the receiving document or other appropriate correspondence. After negotiations, failure to agree on adequate consideration shall be a dispute concerning a question of fact within the meaning of paragraph (d), Disputes, of the CONTRACT TERMS AND CONDITIONS -- COMMERCIAL ITEMS clause of this contract.
- (3) If the waiver is granted and the nonconforming supplies are accepted, then in no event will consideration be less than \$250 to cover administrative costs, plus any additional cost of Government inspection or tests if reinspection or retest is necessary.
- (4) If the waiver is granted modifying this contract but the supplies accepted are nevertheless determined to be in conformity with contract specifications, the Contractor shall still be obligated to pay the consideration originally agreed upon in support of the waiver. If, however, this consideration exceeds \$500, a second contract modification shall be issued reducing the Contractor's obligation to \$500 (the administrative cost of issuing the two required modifications).
- (b) When notification of nonconforming supplies is received after the supplies have been accepted, and the Government determines not to exercise its right to require repairs or replacement of nonconforming supplies or reperformance of nonconforming services at no increase in contract price under the INSPECTION OF SUPPLIES FIXED-PRICE clause or the CONTRACT TERMS AND CONDITIONS COMMERCIAL ITEMS clause, then in no event will consideration be less than \$250 to cover administrative costs. This \$250 fee is in addition to--
  - (1) Consideration commensurate with the extent of nonconforming supplies; and
  - (2) Cost of Government inspection or tests if reinspection or retest is necessary.

The administrative fee will apply to each claim letter issued for off-specification product delivered to an activity.

(DESC 52.246-9FR1)

#### E40.05 MATERIAL INSPECTION AND RECEIVING REPORT (DESC MAR 2000)

(a) One copy of the documents and reports listed below shall be mailed to--

ATTN DESC-BP (LR) ROOM 2954 DEFENSE ENERGY SUPPORT CENTER 8725 JOHN J KINGMAN ROAD SUITE 4950 FORT BELVOIR VA 22060-6222

- (b) Laboratory reports shall be in the Standard Report Format given in Attachment 2 for the Standardized Format for Use in Preparation of Product Test Reports. Include, where applicable, information on any intermediate shipping or holding tanks with batch number designations used to define the product movement. Use the guidelines below to determine when to submit the laboratory reports.
- (1) **MARINE SHIPMENTS.** Submit a completed DD Form 250-1, test reports, and vessel ullage reports for all products shipped. If more than one shipping tank was used for the lift, include a complete analysis of each shipment tank and clearly indicate the quantity of product drawn from each tank.
- (2) **PIPELINE SHIPMENTS.** Submit a completed DD Form 250, copy of order (DD Form 1155), and complete laboratory results for total quantity of product shipped from each shipping tank used to fill the order. Insure test methods or test codes as defined in the Attachment are specified on the test report.

#### CLAUSE E40.05 cont'd

- (3) **TRUCK AND RAIL CAR SHIPMENTS.** When loading from source tank has finished, submit one copy of the complete laboratory analysis for the source tank and attach all DD Forms 250 for product received from that source tank. Insure test methods or test codes as defined in the Attachment are specified on the test report.
- (c) If only one shipment is made from a shipping tank, then the quantity of the Standard Report Format should represent the quantity shipped and not the tank capacity or the quantity in the tank at the time of sampling. If more than one shipment was made from the same shipping tank, the quantity can either be left blank or annotated with the quantity shipped during that individual shipment.
- (d) In all cases, the DD Form 250 or DD Form 250-1 should contain information that will connect the shipment being documented with the product source tank used. This information includes batch number, tank approval date, and tank number. Insure that the "city" indicated on the Standard Test Report Form matches the city from which the shipment was made that is indicated in the "Shipped From" block on the DD Form 250 series document.

(DESC 52.246-9FG1)

#### E40.06 COMMERCIAL BILLS OF LADING (OVERSEAS BULK) (DESC JUN 1996)

- (a) Commercial bills of lading should not be used in the performance of this contract. The official record for the cargo lifts under DESC overseas bulk fuels contracts is the DD Form 250-1, Tanker/Barge Material Inspection and Receiving Report.
- (b) If a fuel Contractor requires the use of a commercial bill of lading for record purposes, the bill of lading must clearly state on the original and all copies the following:

"NONNEGOTIABLE INSTRUMENT - DD FORM 250-1 IS THE OFFICIAL DOCUMENT FOR THIS GOVERNMENT CARGO."

(DESC 52.246-9FG5)

# **SECTION F**

# F1 DELIVERY CONDITIONS FOR TANK CARS, BOXCARS, TRUCKS, TRANSPORT TRUCKS, TRUCKS AND TRAILERS, TANK WAGONS, PIPELINE, AND LIGHTERS (DESC NOV 1996)

- (a) On items calling for delivery at Contractor's refinery, terminal, or bulk plant f.o.b. tank car, boxcar, truck, transport truck, truck and trailer, tank wagon, pipeline, or lighter--
  - (1) Supplies ordered hereunder shall be delivered, at Contractor's expense, into equipment specified in the Schedule.
- (2) Unless otherwise specified in the Schedule, all deliveries shall be made upon the day specified in the order provided that the Contractor shall have received the order at least 48 hours prior to the day so specified, except for deliveries--
- (i) By pipeline (other than into vessel, dredge, or barge for use as ships' bunkers) for which the Contractor shall be given 15 days' notice prior to the date so specified; and
- (ii) Into vessel, dredge, or barge by any means of delivery including pipeline for use as ships' bunkers, for which deliveries the Contractor shall be given 24 hours' notice prior to the specific time delivery is to be made.
- (3) All packaged or drummed material to be delivered f.o.b. boxcar, truck, or lighter shall be loaded (braced and blocked where necessary) by the Contractor as follows:
  - (i) RAIL SHIPMENTS IN CONTINENTAL UNITED STATES AND ALASKA.
    - (A) In accordance with the LOADING, BLOCKING, AND BRACING OF FREIGHT CAR SHIPMENTS clause.
    - (B) To the extent there is no conflict between the standards mentioned in paragraph (a) of the LOADING,

BLOCKING, AND BRACING OF FREIGHT CAR SHIPMENTS clause, when a freight advantage to the Government would result, the Contractor will load boxcars to maximum capacity, including multiple tiering.

- (ii) **TRUCK SHIPMENTS IN THE UNITED STATES.** In accordance with ICC Regulations and best commercial practices.
- (iii) RAIL SHIPMENTS AND TRUCK SHIPMENTS OVERSEAS, POSSESSIONS AND TERRITORIES. In accordance with best commercial practices and local regulations, or as indicated in the Schedule.
  - (iv) **LIGHTER.** In accordance with best commercial practices.
- (4) Except for supplies delivered f.o.b. boxcar, truck, or lighter, title to the supplies delivered, and risk of loss thereof, shall pass from the Contractor to the Government when the supplies pass into the receiving conveyance. Title to supplies delivered f.o.b. boxcar, truck, or lighter, and risk of loss thereof, shall pass from the Contractor to the Government at the time the car, truck, or lighter is released to, and accepted by, the carrier.
- (b) On items calling for delivery f.o.b. destination by means of tank car, boxcar, truck, transport truck, truck and trailer, tank wagon, pipeline, or lighter--
- (1) Supplies ordered hereunder shall be delivered, all transportation charges paid, to the destination and by means of the transportation equipment specified in the Schedule or, if no specific destination is indicated in the Schedule, to the destination specified in the order. (For activities listed in DESC Handbook 4525.1 as last revised, the shipping addresses stated herein shall apply.) Delivery shall be accomplished at Contractor's expense into Government storage or into the type of receiving equipment otherwise specified in the Schedule or in the order, except for--
- (i) Delivery by tank car which shall be accomplished by spotting the car alongside the unloading manifold connection at the specified destination;
  - (ii) Delivery by boxcar which shall be accomplished at the specified destination as follows:
- (A) If such activity has a railroad siding, by spotting the car alongside the unloading platform or elsewhere at such destination as may be designated by the receiving activity; or
- (B) If such activity does not have a railroad siding at the unloading platform of the railroad siding serving such activity, and if the freight tariff provides for free pickup and delivery service, delivery shall be made to the activity specified in the order;
- (iii) Delivery by truck which shall be accomplished by spotting the truck at the unloading platform at the specified destination and by placing the drummed or packaged supplies at the tailgate of the truck; and
  - (iv) Delivery by lighter which shall be accomplished as indicated in the Schedule.

- (2) Unless otherwise specified in the Schedule, all deliveries by tank car or boxcar shall be made within 24 hours from the time specified in the order, provided that such order shall have been received by the Contractor at least 120 hours prior to the time so specified; all other deliveries, except as hereinafter indicated, shall be made on the day specified in the delivery order and unless otherwise authorized by the receiving activity during normal working hours of such activity, provided that such order shall have been received by the Contractor at least 48 hours prior to the days so specified. Pipeline deliveries (except those into vessel, dredge, or barge) shall be made on the day specified in the delivery order, provided the order shall have been received by the Contractor at least 15 days prior to the day so specified. Delivery into vessels, dredges, or barges from a marine service station or by means of transport truck, truck and trailer, tank wagon, or pipeline shall be made at the specific time specified in the order, provided that such order shall have been received by the Contractor at least 24 hours prior to the specific time such delivery is required to be made.
- (3) The Contractor shall not be required to deliver by transport truck or truck and trailer a quantity less than a full load nor into more than one storage tank, with the following exceptions:
- (i) An order placed under an item of this contract calling for delivery by transport truck of motor gasoline, fuel oil, diesel fuel, or kerosene, or, if this procurement is for Central America only, jet fuel, may require delivery of a quantity as low as 5,200 gallons whenever the activity is restricted either by a tank capacity or by a directive from receiving a larger quantity; and
- (ii) Where the Schedule provides for multiple drop delivery, the Contractor may be required to deliver into more than one storage tank. Where truck and trailer is the method of delivery specified, the Contractor may, at its option, make delivery by transport truck. In the case of deliveries in Alaska, where truck and trailer or transport truck is the method of delivery specified, the Contractor may, at its option, make delivery by tank wagon.
- (4) The Contractor shall not be required to deliver by tank wagon a quantity of less than 575 liters (or 150 gallons) but, at the Government's option, may be required to deliver into more than one storage tank.
- (5) When delivery of fuel oil or lubricating oil is made by tank car, such car shall be equipped with steam coils, if specified in the order, to facilitate the unloading of such product.
- (6) When delivery is made by tank wagon, such wagon shall be equipped with pump, meter, and a minimum of 100 feet (30 meters) of hose. Where delivery is made by transport truck or truck and trailer, such delivery equipment shall be equipped with a minimum of 15 feet of hose.
  - (7) When delivery is made by tank wagon, transport truck, or truck and trailer to a Government facility--
- (i) The Contractor shall provide properly maintained delivery equipment and properly trained delivery personnel to reasonably assure that delivery can be made without damage to vegetation and asphalt pavement adjacent to storage facilities being filled. The Contractor's delivery personnel who have not exercised reasonable care and delivery equipment which is poorly maintained, may be refused entrance to the installation by the installation Commander.
- (ii) The Contractor shall present delivery equipment and product in such condition at destination so as to permit complete off-loading within the prescribed free time.
- (8) Unless otherwise provided in the Schedule, free time for unloading trucks, transport trucks, or trucks and trailers shall be unlimited.
- (9) Except for supplies delivered by tank car, boxcar, truck, or lighter, title to supplies delivered, and risk of loss thereof, shall pass from the Contractor to the Government when the supplies pass into the receiving facilities. Title to supplies delivered by tank car or boxcar, and risk of loss thereof, shall pass from the Contractor to the Government at the time the car is released by the carrier for unloading. Title to supplies delivered by truck, and risk of loss thereof, shall pass from the Contractor to the Government when the drummed or packaged supplies are removed from the truck. Title to supplies delivered by lighter, and risk of loss thereof, shall pass from the Contractor to the Government at the time the receiving vessel's tackle is attached to the supplies to be unloaded.

(DESC 52.247-9FA1)

## F1.09 DETERMINATION OF QUANTITY (DESC AUG 1999)

- (a) **QUANTITY**. The quantity of supplies furnished under this contract shall be determined as follows:
  - (1) DELIVERIES INTO OR BY TANKER/BARGE.
    - (i) F.O.B. ORIGIN.
- (A) On items requiring delivery at the Contractor's refinery, terminal, or bulk plant on an f.o.b. origin basis, the quantity shall be determined (at the Contractor's option) on the basis of--
  - (a) Shore tank measurements; or
  - (b) Calibrated meter.

#### CLAUSE F1.09 cont'd

(B) The Government will have the right to have a representative present to witness the measurement of quantity.

#### (ii) F.O.B. DESTINATION.

(A) On items requiring delivery on an f.o.b. destination basis, the quantity shall be determined (at the Government's option) on the basis of--

- (a) Receiving shore tank measurements; or
- (b) Calibrated meters on the receiving tank system.
- (B) The Contractor has the right to have a representative present to witness the delivery and measurement of quantity.

#### (2) DELIVERIES INTO OR BY PIPELINE.

#### (i) **F.O.B. ORIGIN**.

- (A) On items requiring delivery at the Contractor's refinery, terminal, or bulk plant on an f.o.b. origin basis, the quantity shall be determined (at the Contractor's option) on the basis of--
  - (a) Calibrated meter; or
  - (b) Shipping tank measurements.
  - (B) The Government will have the right to have a representative present to witness the measurement of quantity.

#### (ii) F.O.B. DESTINATION.

- (A) On items requiring delivery on an f.o.b. destination basis, the quantity shall be determined (at the Government's option) on the basis of--
  - (a) Receiving tank measurements; or
  - (b) Calibrated meter (if the facility is so equipped).
  - (B) The Contractor has the right to have a representative present to witness the delivery and measurement of quantity.
- (iii) **F.O.B. JUNCTION**. On items requiring delivery f.o.b. junction of Contractor-owned or controlled pipeline and Government-owned or controlled pipeline, the quantity shall be determined (at the Government's option) on the basis of--
  - (A) Calibrated meter; or
- (B) Shipping tank measurements. Pipeline between shipping tank and f.o.b. point shall be full at the time of tank gaugings.
  - (C) The Contractor has the right to have a representative present to witness the delivery and measurement of quantity.

## (3) DELIVERIES INTO OR BY RAIL TANK CAR.

#### (i) F.O.B. ORIGIN.

- (A) On items requiring delivery at the Contractor's refinery, terminal, or bulk plant on an f.o.b. origin basis, the quantity shall be determined (at the Contractor's option) on the basis of-
  - (a) Calibrated meter; or
  - (b) Weight, using calibrated scales; or
  - (c) The certified capacity table for the rail tank car.
  - (B) The Government will have the right to have a representative present to witness the measurement of quantity.
- (ii) **F.O.B. DESTINATION**. On items requiring delivery on an f.o.b. destination basis, the quantity of supplies furnished under this contract shall be determined (at the Government's option) on the basis of--
  - (A) The certified capacity table of the rail tank car received; or
  - (B) Weight, using calibrated scales; or
  - (C) Calibrated meter.
  - (D) The Contractor has the right to have a representative present to witness the delivery and measurement of quantity.

## (4) DELIVERIES INTO OR BY TANK TRUCK/TRUCK AND TRAILER/TANK WAGON.

## (i) F.O.B. ORIGIN.

- (A) On items requiring delivery at the Contractor's refinery, terminal, or bulk plant on an f.o.b. origin basis, the quantity shall be determined (at the Contractor's option) on the basis of--
  - (a) Certified capacity tables of the conveyance loaded; or
  - (b) Calibrated meter; or
  - (c) Weight, using calibrated scales.
  - (B) The Government has the right to have a representative present to witness the measurement of quantity.

#### CLAUSE F1.09 cont'd

#### (ii) F.O.B. DESTINATION.

- (A) In any case, at the Government's option, quantity may be determined at the receiving activity on the basis of—
  - (a) Weight, using calibrated scales; or
  - (b) A calibrated meter on the receiving tank system.
- (B) If the Government does not elect to use one of the methods in (A) above, the quantity shall be determined (at the Contractor's option) on the basis of--
  - (a) Calibrated meter;
  - (b) Certified capacity tables. The tables must be made available at the time of delivery;
- (c) Certified tank calibration markers. Certified tank calibration markers will not be accepted unless the conveyance is full to the marker and the entire quantity is delivered; or
- (d) The net quantity determined at the loading point by a calibrated loading rack meter or calibrated scales. This quantity must be mechanically imprinted on the loading rack meter ticket that is generated by the loading rack meter or calibrated scales.

#### (iii) WATER BOTTOMS.

- (A) Every delivery must be free of all water bottoms prior to discharge; and
- (B) The Contractor is responsible for their removal and disposal.
- (b) **VOLUME CORRECTION**. Volume correction to gallons at 60°F (or liters at 15°C) is required for-
  - (1) All product volumes measured in storage tanks, tankers, barges, pipeline tenders, and rail tank cars.
- (2) All product volumes of chemicals, residual fuels, and lubricating oils measured in tank trucks, trucks and trailers, and tank wagons. For this purpose, residual fuels are any products with a viscosity equal to or greater than a regular (not light) No. 4 Fuel Oil (ASTM D 396).
- (3) All other volumes of fuels and fuel oils measured in tank trucks, trucks and trailers, and tank wagons which are in excess of 3,500 gallons.
- (c) **MEASUREMENT STANDARDS**. All measurements and calibrations made to determine quantity shall be in accordance with the most recent edition of the API Manual of Petroleum Measurement Standards (MPMS) Outside the U.S., other technically equivalent national or international standards may be used. Certified capacity tables shall mean capacity tables prepared by an independent inspector or any independent surveyor. In addition, the following specific standards will be used as applicable:
- (1) API MPMS Chapter 11.1, Volume Correction Factors (API 2540/AASTM D 1250/IP 200/ISO 91-1). Either the printed version or the computer subroutine versions of the standard may be used. In case of disputes, the computer subroutine shall be the referee method.
  - (i) For crude oils, JP4, and Jet B, use Volume I, Tables 5A and 6A (or Volume VII Tables 53A and 54A).
  - (ii) For lubricating oils, use Volume XIII, Tables 5D and 6D (or Volume XIV, Tables 53D and 54D).
  - (iii) For all other fuels and fuel oils, use Volume II, Tables 5B and 6B (or Volume VIII, Tables 53B and 54B).
- (iv) For chemicals/additives use Volume III, Table 6C (or Volume IX, Table 54C), or volume correct in accordance with the product specification.
- (v) Volume XII, Table 52, shall be used to convert cubic meters at  $15^{\circ}$ C to barrels of  $60^{\circ}$ F. Convert liters at  $15^{\circ}$ C to cubic meters at  $15^{\circ}$ C by dividing by 1,000. Convert gallons at  $60^{\circ}$ F to barrels at  $60^{\circ}$ F by dividing by 42. Should foreign law restrict conversion by this method, the method required by law shall be used.
  - (vi) If the original measurement is by weight and quantity is required in U.S. gallons, then-
    - (A) Volume XI, Table 8, shall be used to convert pounds to U.S. gallons at 60°F.
    - (B) Volume XII, Table 58, shall be used to convert metric tons to U.S. gallons at 60°F.
- (2) **API MPMS, Chapter 4, Proving Systems.** All meters used in determining product volume shall be calibrated using this standard with the frequency required by local regulation (foreign or domestic). If no local regulation exists, then the frequency of calibration shall be that recommended by the meter manufacturer or every 6 months, whichever is more frequent.
- (3) **API MPMS Chapter 12, Calculation of Petroleum Quantities**. All calculations of net quantities shall be made in accordance with this chapter. Outside the U.S., use of a tank shell correction factor is not required unless its use is a customary practice for custody transfer.

  (DESC 52.211-9F95)

## F1.25 DELIVERY AND ORDERING PERIODS (DESC JUL 1995)

- (a) This clause applies to all modes of delivery, whether origin or destination.
- (b) The period of this contract during which the Ordering Officer may order and the Contractor shall deliver, if ordered, shall be as follows unless the item in the Schedule specifies otherwise:
  - (1) Ordering Period Begins: <u>Date of Award</u> and Ends: <u>December 31, 2003</u>.
  - (2) Delivery Period Begins: January 1, 2002 and Ends: December 31, 2003 plus a 30-day carry-over period.
- (c) Notwithstanding the foregoing, deliveries made prior to the delivery period at the option of the Contractor and pursuant to an order by the Government shall be deemed to have been made under this contract at the applicable contract price(s).
- (d) Notwithstanding the foregoing delivery period(s), if an order is placed prior to the end of the ordering period that requires delivery within 30 days following the end of the ordering period, the Contractor shall deliver the ordered volume.
- (e) Insofar as practicable, the Government will attempt to lift in approximately equal monthly quantities for the life of the contract. However, if the monthly pro rata for tanker lifting is less than the Contractor's maximum parcel size, the Government reserves the right to order volumes equal to the maximum parcel size per delivery.
- (f) Unless otherwise specifically stated in this contract, and notwithstanding (e) above, where the total estimated quantity for any individual product or grade of product awarded under this contract is equal to or less than 30,000 barrels, the Government may order, and the Contractor shall deliver, if ordered, the entire quantity in one delivery.
- (g) Nothing included in this clause shall restrict the Government's rights under the DELIVERY-ORDER LIMITATIONS SCOPE OF CONTRACT clause. (DESC 52.242-9F70)

#### F15 BARGE AND/OR T1 CLASS TANKER DEMURRAGE AND LOADING CONDITIONS (DESC MAR 1994)

On items calling for delivery f.o.b. barge and/or T1 Class tanker at origin--

#### (a) DELIVERY DATES.

- (1) Unless otherwise specified in the Schedule, orders placed under items of the Schedule calling for delivery f.o.b. barge and/or T1 Class tanker at Contractor's refinery, terminal, or bulk plant will be furnished to the Contractor at least 15 days in advance of the date on which delivery is to be made, which date is hereafter referred to as the "scheduled delivery date." Each order will specify the quantity to be delivered, the scheduled delivery date, and the cargo number, and, if then available, the name of the barge and/or T1 Class tanker (herein referred to as "vessel") to be loaded.
- (2) The scheduled delivery date may be revised by the Ordering Officer at any time and, unless the Contractor registers objections with the Ordering Officer within 72 hours of receipt of such revised scheduled delivery date, such revised date shall become the new agreed scheduled delivery date. At the time the Contractor registers any such objections, the Contractor must provide a date, subsequent to the date proposed by the Ordering Officer, which represents the earliest date the Contractor can provide a berth. The Ordering Officer must confirm or reject the alternate date provided by the Contractor within 72 hours of receipt of the Contractor's objection. If the Ordering Officer chooses to accept the alternate date provided in the Contractor's objection, such revised date shall become the new agreed scheduled delivery date. If the Ordering Officer chooses to reject the alternate date provided by the Contractor, the scheduled delivery date will return to the previously scheduled delivery date.
- (3) All communications regarding the establishment and revision of the scheduled delivery date and objections thereto shall be set down in writing at such time or promptly confirmed in writing.

#### (b) EXPECTED TIME OF ARRIVAL.

- (1) **FOR WESTPAC/EUR/MED SHUTTLE OPERATIONS.** The vessel designated to lift the cargo will notify the Contractor (at the telex number provided by the Contractor or cause it to be notified when the Contractor does not provide a telex number) of its name and the expected hour of arrival of the barge at least 72 hours before the expected time of arrival and update this notification at 48 and 24 hour intervals before expected arrival.
- (2) **FOR ALL OTHER VESSELS.** The vessel designated to lift the cargo will notify the Contractor at the telex number provided by the Contractor or cause it to be notified when the Contractor does not provide a telex number of the name and the expected hour of arrival of the vessel at least 24 hours before the expected time of arrival.

- (c) **LAYTIME.** The Contractor shall provide as soon as possible, but within 3 hours after receipt of notice of readiness to load from the vessel designated to load the cargo, a reachable berth free of cost to the Government, where the vessel can be safely moored and remain afloat at all times, for loading of the ordered supplies. Laytime shall commence, berth or no berth, either at the expiration of 3 hours after notice of readiness, or immediately when the vessel moors alongside, with or without notice of readiness, whichever first occurs; PROVIDED, however, that--
- (1) If the vessel is tendered for loading on a date earlier than the last scheduled delivery date as determined pursuant to paragraph (a) above, the Government scheduled vessel shall be loaded as soon as possible in its proper turn with other vessels, and laytime shall not commence until the vessel moors alongside or at 3:00 a.m. local time on the last agreed schedule delivery date, whichever first occurs.
- (2) If the vessel is tendered for loading later than noon on the day following the last agreed scheduled delivery date, as determined pursuant to paragraph (a) above, the vessel shall be loaded as soon as possible in its proper turn with other vessels. Laytime shall commence when the vessel moors alongside, provided a good faith effort is made by the Contractor to have the vessel loaded as soon as is reasonably possible under the circumstances prevailing at the time.
- (3) Laytime shall continue 24 hours a day, 7 days a week, without interruption from its commencement until loading of the vessel is completed and the vessel has been released for sailing by the Government Quality Representative.

#### (d) ALLOWED LAYTIME.

(1) **BASIC ALLOWED LAYTIME.** For cargo movements under DESC bulk petroleum contracts, the Contractor shall be allowed 1 hour for each 2,000 barrels loaded.

#### (2) INCREASES TO BASIC LAYTIME.

- (i) If, after laytime commences, the condition of the vessel to be loaded does not permit loading, such basic allowed laytime shall be increased by the duration of such delay.
- (ii) If the vessel is delayed in reaching its berth and the delay is caused by the fault of the vessel, such basic allowed laytime will be increased by the duration of such delay that occurred after laytime commenced.
- (iii) If regulations of the owner, operator of the vessel, Customs Officials, or Port Authority prohibit loading at any time after laytime commenced, time so lost shall be added to the basic allowed laytime.
- (iv) If for any reason the Contractor is delayed in loading the barge or there is a delay in releasing the vessel for sailing because of action of the U.S. Government that arises out of causes beyond the control and without the fault or negligence of the Contractor, such basic allowed laytime shall be increased by the duration of such delay.
- (v) If the vessel requests cargo tanks be cushioned or topped off during the loading process and the quantity of product cushioned or topped including the time spent cushioning/topping tanks is noted on the DD Form 250-1, Loading/Inspection Report, the basic allowed laytime shall be increased by the difference between the actual time taken to cushion/top tanks and the amount of time required to pump the same quantity of cushioned/topped product at the Contractor's actual loading rate exclusive of cushioning/topping time and cushioning/topping quantity.
- (vi) Contractor will be allowed up to 4 hours of additional laytime following removal of cargo hoses until vessel is released by the inspector in order to accomplish tasks required under the CONTRACTOR INSPECTION RESPONSIBILITIES clause.
- (vii) There will be no increases made to the basic allowed laytime (nor other reductions to any resulting demurrage time) for saved laytime arising out of other loadings.
- (viii) Delays, after commencement of laytime, attributed to causes beyond the control and without the fault or negligence of the Contractor or the U.S. Government will result in increasing basic allowed laytime for one half of the delay.
- (e) For all hours of laytime that elapse in excess of allowed laytime for loading provided for by paragraph (d) above, demurrage shall be paid by the Contractor as follows:
- (1) **TIME CHARTER VESSELS.** At the demurrage rate for the vessel loaded, computed to the nearest whole hour, as published by the Military Sealift Command, and in effect on the date loading of the vessel is completed.
  - (2) The demurrage rate set forth in the Carrier's Tender of Freight Services and Demurrage Invoice to the Government.
  - (3) **CONTRACT VESSELS.** At the hourly rate specified in the contract.
- (f) Hoses for loading a vessel shall be furnished, connected, and disconnected by the Contractor; loading arm shall be connected and disconnected by the Contractor.
- (g) Title to the supplies delivered and risk of loss thereof shall pass from the Contractor to the Government when the supplies pass the vessel's permanent hose connection. (DESC 52.247-9FB5)

#### F16.01 BARGE DEMURRAGE AND UNLOADING CONDITIONS (BULK) (DESC APR 1993)

On items calling for delivery f.o.b. destination by means of barge--

- (a) The term barge, as used herein, shall include lake tankers and coastal tankers, e.g., T-1 tankers.
- (b) The supplies ordered hereunder shall be delivered, all transportation charges paid, to the destination specified in the Schedule. Unless otherwise specified in the Schedule, orders placed under items of the Schedule calling for delivery f.o.b. destination by means of barge will be furnished the Contractor at least 15 days, plus the normal barge running time from point of loading to the destination in advance of the date on which delivery is to be made, which date is hereinafter referred to in this clause as the "scheduled delivery date." Each order will specify the quantity to be delivered and the scheduled delivery date. The scheduled delivery date may be changed by the Contractor at any time if the Ordering Officer approves.
- (c) Within 3 hours after issuance of Notice of Readiness (NOR) to unload by the Master or Mate of the vessel designated to discharge, the Government will provide, free of cost, a reachable safe berth for the tug and tow or self-propelled barge to be afloat at all times at the unloading port: PROVIDED, however, that if the receiving activity does not receive a barge's NOR to unload within 24 hours before or after noon of the latest approved scheduled delivery date, the Government will be allowed 12 hours after receipt of notice within which to provide a berth.
- (d) Unless otherwise provided in the Schedule, the Government shall be allowed and will complete unloading within laytime determined as follows: 1 hour for each 2,000 barrels of supplies to be unloaded, plus
- 1 1/2 hours; PROVIDED, however, that if the condition or facilities of the barge to be unloaded do not permit unloading within the number of hours so determined, such allowed laytime shall be increased by a number of hours sufficient to permit the unloading of the barge; PROVIDED, further, that when the barge is delayed in reaching its berth within 3 hours or 12 hours, as the case may be, from the time NOR to unload is given, and the delay is caused by the fault of the barge, such allowed laytime shall be increased by the duration of such delay; and PROVIDED, further, that if regulations of the owner or operator of the barge or Port Authorities prohibit unloading at any time, time so lost shall be added to the amount of such allowed laytime. Laytime shall commence either--
- (1) At the expiration of the notice period prescribed by (c) above (the 3 hours' or the 12 hours' notice, as the case may be), berth or no berth; or
- (2) Immediately upon the barge's arrival in berth (i.e., all fast), with or without NOR, whichever first occurs. Laytime shall continue 24 hours a day, 7 days a week, without interruption from its commencement, until unloading of the barge is completed and the hoses have been disconnected.
- (e) For all hours of laytime that elapse in excess of the allowed laytime for unloading provided for by (d) above, or as otherwise provided for in the Schedule, demurrage will be paid by the Government at the demurrage rate in the charter for the barge unloading, except (1) that such rate shall be reduced by 1/2 if demurrage is incurred due to causes beyond the control and without the fault and negligence of the Government; and (2) that the demurrage payable by the Government shall in no event exceed the actual demurrage expense incurred by the Contractor under the charter. For purposes of computing demurrage payable by the Government, if the laytime allowed in the charter is a combined total for both loading and discharging, 1/2 thereof shall be allocated to the unloading operation, except when less than a full cargo is unloaded, where such allocation shall be determined on a pro-rata basis.
- (f) In the event of breakdown of Contractor's equipment, which will prohibit unloading for at least two hours, the Contractor will be required to remove the equipment from the Government-provided berth, unless permission is granted by the Government to allow the equipment to remain on berth. When the Government grants permission for the Contractor equipment to remain on berth, the Contractor will be responsible to reimburse the Government for any cost incurred by the Government for furnishing personnel to remain with the barge during repair; PROVIDED further, that if the Contractor removes the equipment from the Government provided berth, NOR to unload will be again required as provided in (c) above.
  - (g) Hoses for unloading a barge will be furnished, connected, and disconnected by the Government.
- (h) Title to the supplies delivered, and risk of loss thereof, shall pass from the Contractor to the Government when the supplies pass the permanent hose connections of the barge unloading the supplies.

(DESC 52.247-9FD1)

## F18 F.O.B. DESTINATION (NOV 1991)

- (a) The term "f.o.b. destination," as used in this clause, means--
- (1) Free of expense to the Government, on board the carrier's conveyance, at a specified delivery point where the consignee's facility (plant, warehouse, store, lot, or other location to which shipment can be made) is located; and
- (2) Supplies shall be delivered to the destination consignee's wharf (if destination is a port city and supplies are for export), warehouse unloading platform, or receiving dock, at the expense of the Contractor. The Government shall not be liable for any delivery, storage, demurrage, accessorial, or other charges involved before the actual delivery (or "constructive placement" as defined in carrier tariffs) of the supplies to the destination, unless such charges are caused by an act or order of the Government acting in its contractual capacity. If rail carrier is used, supplies shall be delivered to the specified unloading platform of the consignee. If motor carrier (including "piggyback") is used, supplies shall be delivered to truck tailgate at the unloading platform of the consignee, except when the supplies delivered meet the requirements of Item 568 of the National Motor Freight Classification for "heavy or bulky freight." When supplies meeting the requirements of the referenced Item 568 are delivered, unloading (including movement to the tailgate) shall be performed by the consignee, with assistance from the truck driver, if requested. If the Contractor uses rail carrier or freight forwarded for less than carload shipments, the Contractor shall ensure that the carrier will furnish tailgate delivery, when required, if transfer to truck is required to complete delivery to consignee.
  - (b) The Contractor shall-
    - (1) (i) Pack and mark the shipment to comply with contract specifications; or
      - (ii) In the absence of specifications, prepare the shipment in conformance with carrier requirements;
    - (2) Prepare and distribute commercial bills of lading;
    - (3) Deliver the shipment in good order and condition to the point of delivery specified in the contract;
- (4) Be responsible for any loss of and/or damage to the goods occurring before receipt of the shipment by the consignee at the delivery point specified in the contract;
  - (5) Furnish a delivery schedule and designate the mode of delivering carrier; and
  - (6) Pay and bear all charges to the specified point of delivery.

(FAR 52.247-34)

#### F51 SHIPMENT AND ROUTING (OVERSEAS) (DESC NOV 1972)

- (a) The Contractor shall make shipments of the supplies ordered hereunder by the method specified in the Schedule, to the delivery point, in the quantity, and according to the delivery date specified in the order or in the Schedule.
- (b) On items calling for delivery at Contractor's refinery, terminal, or bulk plant on an f.o.b. origin basis, transportation equipment will be furnished by the Government; PROVIDED, however, that the Contractor shall, without additional cost to the Government, arrange to obtain any railway boxcars required for shipments to be made hereunder. Whenever any item of the Schedule specifies delivery by more than one method, selection of the method to be used shall be at Government's option. Government-furnished transportation equipment that the Contractor finds unsatisfactory for loading shall be reported as follows:
  - (1) TANKERS AND BARGES. Report to the Quality Representative (QR).
  - (2) TANK CARS. Report to the QR.
- (3) **TRANSPORT TRUCKS, TRUCKS AND TRAILERS, AND TANK WAGONS.** Report to the QR and to carrier's general office, or to home base or station of such equipment.
- (c) If the supplies are to be delivered f.o.b. tank car, boxcar, truck, transport truck, truck and trailer, or tank wagon at Contractor's refinery, terminal, or bulk plant-
- (1) The Contractor shall ship the supplies under Government bills of lading, which will be furnished, or arranged for, by the Ordering Officer. If requested by the Government, the Contractor shall prepare Government bills of lading.
- (2) The Contractor shall comply with routing instructions furnished by the Government. Such instructions will include carrier names, routes, route order numbers, and other pertinent information. The Contractor shall be responsible for scheduling of commercial transport trucks, trucks and trailers, and tank wagons to its plant in accordance with such routing instructions and consonant with the applicable order. The Contractor shall reimburse the Government for any demurrage incurred as a result of improper scheduling.
- (d) On all tank car and boxcar (carload only) shipments, whether delivery is made on an f.o.b. origin or f.o.b. destination basis, the Contractor shall send to the consignee at the time of shipment a prepaid telegraphic notice which shall indicate grade of product, date of shipment, car and seal numbers, bill of lading number, and net quantities.
- (e) The Contractor shall furnish serially numbered seals and effectively seal all tank cars, boxcars, transport trucks, trucks and trailers, tankers, and barges, whether delivery is made on an f.o.b. origin or f.o.b. destination basis. The marking on the seal shall be indicated on all shipping documents.

  (DESC 52.247-9FG5)

#### F52 TANKER/OCEAN-GOING BARGE DEMURRAGE AND LOADING CONDITIONS (DESC NOV 1996)

On items calling for delivery f.o.b. tanker/ocean-going barge at origin--

#### (a) DELIVERY DATES.

- (1) Unless otherwise specified in the Schedule, orders placed under items of the Schedule calling for delivery f.o.b. tanker/ocean-going barge at Contractor's refinery, terminal, or bulk plant will be furnished to the Contractor at least 20 days in advance of the date on which delivery is to be made, which date is hereinafter referred to as the "scheduled delivery date." Each order will specify the quantity to be delivered, the scheduled delivery date, the cargo number, and, if then available, the name and size of the tanker/ocean-going barge (herein referred to as "vessel") to be loaded.
- (2) The scheduled delivery date may be revised by the Ordering Officer at any time and unless the Contractor registers objections with the Ordering Officer within 72 hours of receipt of such revised scheduled delivery date, such revised date shall become the new agreed scheduled delivery date. At the time the Contractor registers any such objections, the Contractor must provide a date, subsequent to the date proposed by the Ordering Officer, which represents the earliest date the Contractor can provide a berth. The Ordering Officer must confirm or reject the alternate date provided by the Contractor within 72 hours of receipt of the Contractor's objection. If the Ordering Officer chooses to accept the alternate date provided in the Contractor's objections, such revised date shall become the new agreed scheduled delivery date. If the Ordering Officer chooses to reject the alternate date provided by the Contractor, the scheduled delivery date will return to the previous scheduled delivery date.
- (3) All communications regarding the establishment and revision of the scheduled delivery date and objections thereto shall be set down in writing at such time or promptly confirmed in writing.
- (b) **EXPECTED TIME OF ARRIVAL.** The vessel designated to lift the cargo will notify the Contractor's load facility, at the telex/facsimile number provided by the Contractor, of the name and the expected hour of arrival of the vessel at least 72 hours before the expected time of arrival, and at additional intervals of 48 and 24 hours before expected arrival. When vessels are scheduled to load at more than one contract source within a port complex, the 72-48-24 hour notices will be provided by the vessels to all contract sources at the same time as the notice is provided to the first contract source and will stipulate the order of loading.
- (c) **LAYTIME.** The Contractor shall provide as soon as possible, but within 6 hours after issue of notice of readiness to load from the vessel designated to load the cargo, a reachable berth, free of cost to the Government, for the loading of supplies ordered, where at least vessels with a maximum draft of 36 feet can be safely moored and remain afloat at all times. When vessels are scheduled to load at more than one contract source within a port complex, notice of readiness will be provided once by the vessel to all contract sources simultaneously. Laytime shall commence, berth or no berth, either at the expiration of 6 hours after notice of readiness is received or immediately when the vessel moors alongside with or without notice of readiness, whichever first occurs; PROVIDED, however, that-
- (1) If the vessel is tendered for loading on a date earlier than the last agreed scheduled delivery date as determined pursuant to paragraph (a) above, the Government's vessel shall be loaded as soon as possible in its proper turn with other vessels, and laytime shall not commence until the vessel moors alongside or at 6:00 a.m. local time on the last agreed scheduled delivery date, whichever first occurs.
- (2) If the vessel is tendered for loading later than noon of the day following the last agreed scheduled delivery date, as determined pursuant to paragraph (a) above, the vessel shall be loaded as soon as possible in its proper turn with other vessels. Laytime shall commence when the vessel moors alongside, provided a good faith effort is made by the Contractor to moor the vessel in its turn with other vessels as loading berths become available. If the vessel is not moored in its proper turn with other vessels, laytime will commence at 6:00 a.m. on the date the Government vessel's turn occurred, regardless of whether the cargo is available.
- (3) For two or more contract sources within a port complex, laytime for the second or subsequent source begins when the vessel leaves the prior source. Laytime credit will be allowed for transit time between the prior and subsequent load source based on the actual transit time from the previous source to the subsequent source's loading berth or anchorage area if the berth is not available for the Government's vessel. In the event a berth is not available and the vessel is forced to anchorage, no additional laytime credit will be allowed when the vessel finally gets clearance to moor at the contractor's berth.
- (4) Laytime shall continue 24 hours a day, 7 days a week, without interruption from its commencement until the entire loading of the vessel cargo is completed and the vessel has been released for sailing by the Government Quality Representative.

#### (d) ALLOWED LAYTIME

(1) **BASIC ALLOWED LAYTIME.** For cargo movements under DESC bulk petroleum contracts, the Contractor shall be allowed 36 hours of basic allowed laytime for loading a full vessel cargo. The 36 hours covers all operations for loading including cushioning and topping tanks. When partial vessel cargoes are to be loaded, a portion of the 36 hours basic laytime will be allocated to each loading port equal to the percentage of the total quantity loaded at each loading port or source.

#### CLAUSE F52 cont'd

#### (2) INCREASES TO BASIC ALLOWED LAYTIME.

- (i) If after laytime commences, the condition of vessel to be loaded does not permit loading, such basic allowed laytime shall be increased by the duration of such delay.
- (ii) If the vessel is delayed in reaching its berth and the delay is caused by the fault of the vessel, such basic allowed laytime will be increased by the duration of such delay which occurred after laytime commenced.
- (iii) After laytime commences, when vessels are required to dock at anchorage due to vessel delays such as vessel inspection and inerting, laytime credit will be allowed for transit time from anchors away at anchorage until first line ashore berthing, not to exceed 2 hours.
- (iv) If regulations of the owner or operator of the vessel prohibit loading at any time after laytime has commenced, time so lost shall be added to the basic allowed laytime.
- (v) If for any reason the Contractor is delayed in loading the vessel or there is a delay in releasing the vessel for sailing because of action of the U.S. Government that arises out of causes beyond the control and without the fault or negligence of the Contractor, such basic allowed laytime shall be increased by the duration of such delay.
- (vi) The Contractor will be allowed up to 4 hours of additional laytime following removal of cargo hoses until the vessel is released by the inspector in order to accomplish tasks required under the CONTRACTOR INSPECTION RESPONSIBILITIES clause.
- (vii) There will be no increase made to the basic allowed laytime (nor other reductions to any resulting demurrage time) for saved laytime arising out of other loadings.
- (viii) Delays, after commencement of laytime, attributed to causes beyond the control and without the fault or negligence of the Contractor or the U.S. Government will result in increasing basic allowed laytime for one-half of the delay.
- (e) For all hours of laytime which elapse in excess of allowed laytime for loading provided for by paragraph (d) above, demurrage shall be paid by the Contractor as follows:
- (1) **USS, USNS, OR TIME CHARTERED VESSELS.** At the demurrage rate for the vessel loaded, computed to the nearest whole hour, as published by the Military Sealift Command, and in effect on the date loading of the vessel is completed.
- (2) **VOYAGE CHARTERED VESSELS.** At the demurrage rate cited in the charter, except that the demurrage payable by the Contractor shall in no event exceed the actual demurrage expense incurred by the Government under the charter;
- (f) Hoses for loading a vessel shall be furnished, connected, and disconnected by the Contractor; loading arms shall be connected and disconnected by the Contractor.
- (g) Title to the supplies delivered and risk of loss thereof shall pass from the Contractor to the Government when the supplies pass the vessel's permanent hose connections.
- (h) The temperature of any fuel oil loaded shall be at least  $10^{\circ}F$  below the flash point of the oil and in no case higher than  $150^{\circ}F$  if the cargo tanks are uncoated, or  $135^{\circ}F$  if coated; **PROVIDED**, however, that in no event shall the difference between the temperature of the oil entering the vessel manifold and the recorded temperature of sea water at the vessel's condenser intake exceed  $70^{\circ}F$ ; **PROVIDED** further, that the Master of the vessel may authorize loading the product at a temperature higher than specified above, so long as the temperature of the product remains at least  $10^{\circ}F$  below the flash point of the product.

(DESC 52.247-9FC1)

#### F52.01 TANKER STANDARDS AND REQUIREMENTS (DESC SEP 1995)

- (a) All Government-furnished tankers used in the course of this contract will comply with the following:
- (1) U.S.-flag tankers will hold and comply with the requirements of a current Certificate of Inspection (COI) from the U.S. Coast Guard and be in compliance with all requirements of Safety of Life at Sea (SOLAS) and International Convention for the Prevention of Pollution for Ships (MARPOL 73/78).
  - (2) In the event of a voyage charter, a non-U.S.-flag tanker will comply with SOLAS and MARPOL 73/78.
- (3) Tankers on long term charter to the U.S. Government will be equipped with an Inert Gas System (IGS), which will be maintained in good working order. The U.S. Government will make best efforts to ensure voyage chartered tankers are equipped with IGS when required by the terminal or port authority and shall maintain and operate same in good working order.
- (4) All tankers will carry on board and will be guided by the requirements of the latest edition of the Oil Companies International Marine Forum (OCIMF) and International Safety Guide for Oil Tankers and Terminals (ISGOTT).
  - (5) All tankers will be equipped with tank level measuring devices in each cargo tank.
- (6) All tankers will be capable of vapor recovery, which includes closed loading, gauging, and sampling where required by port regulations.

#### CLAUSE F52.01 cont'd

- (7) All tankers shall be in full compliance with all applicable international conventions and all applicable laws, regulations, and other requirements of the nation of registry and of the nation(s) and local jurisdictions to whose port(s) and/or places the tanker may be ordered.
- (b) The Contractor may, at its own expense and in a manner so as not to delay a scheduled delivery, inspect tankers for compliance with these requirements. In the event the Contractor believes a tanker does not meet a requirement contained herein, the Contractor shall notify DESC in writing with a copy to the tanker captain of the specific details of the alleged deficiency as soon as possible. The Contracting Officer will make a determination as to compliance with these requirements. This determination will be binding on the parties.

  (DESC 52.247-9FC5)

## F92 SCHEDULE OF CONTRACTOR'S REFINERY SHUTDOWNS FOR TURNAROUNDS (DESC AUG 1999)

- (a) Within 30 days from the date of contract award, the Contractor shall furnish to the Contracting Officer a tentative refinery shutdown schedule for the contract period in order that the placement of orders and the delivery of supplies as set forth under the DELIVERY AND CONTRACT PERIODS or the DELIVERY AND ORDERING PERIODS clause may be adjusted to provide for delivery of the entire contract quantity. The schedule will identify the specific period(s) when the refinery will be shut down and the effect that the shutdown will have on availability of each product under the contract. Any revisions to this schedule will necessitate prior notice of at least 60 days in order to coordinate the placement of orders for the delivery of the entire contract volume.
- (b) If the Contractor cannot provide the 60 days advance notice, then, at no additional cost to the Government, the Contractor shall maintain sufficient inventory to make deliveries in support of the ordering activities' requirements or the Contractor shall provide for an alternate source for product during the shutdown period(s).

(DESC 52.211-9F45)

#### F105 VARIATION IN QUANTITY (APR 1984)

(a) A variation in the quantity of any item called for by this contract will not be accepted unless the variation has been caused by conditions of loading, shipping, or packing, or allowances in manufacturing processes, and then only to the extent, if any, specified in paragraph (b) below.

(b)	The p	ermissible variation shall be limited to
	10	Percent increase
	10	Percent decrease
Thi	s incre	ase or decrease shall apply to each delivery order.

(FAR 52.211-16)

## F105.01 DEADFREIGHT (DESC JUN 1990)

(a) Any decrease in quantity not permissible under the VARIATION IN QUANTITY clause shall result in deadfreight, chargeable to the Contractor and calculated as follows:

Total days of the cargo
TIMES

Vessel daily cost
DIVIDED BY

Vessel capacity stated in barrels
TIMES

Total barrels scheduled to load MIN

Total barrels scheduled to load MINUS Total barrels loaded EQUALS

Deadfreight cost

- (b) Explanation of terms used in (a) above follows:
- (1) "Total days of the cargo," as used in this clause, is calculated as the elapsed days from the vessel's final departure date from previous cargo port through vessel's final discharge date for the cargo in question.
  - (2) "Vessel daily cost," as used in this clause, shall be determined as follows:

#### CLAUSE F105.01 cont'd

- (i) **VOYAGE CHARTER TANKER.** At the per diem rate in the charter, except that the deadfreight payable by the Contractor shall not exceed actual expense incurred by the Government under the charter.
- (ii) USS, USNS, OR TIME CHARTERED TANKER. At the per diem rate for the tanker loaded, as published by the Military Sealift Command and in effect on the date loading of the tanker is completed.
- (3) "Total barrels scheduled to load," as used in this clause, is the total quantity (all products) reflected on the latest DD Form 1155.
- (4) "Total barrels loaded," as used in this clause, is the total quantity (all products) shown as loaded on the DD Form 250-1. (DESC 52.211-9FH1)

## F109 IN-LINE BLENDING OF NONAVIATION PETROLEUM PRODUCTS (DESC DEC 1991)

- (a) In response to this solicitation, offerors may offer nonaviation petroleum products that use In-Line Blending (ILB) procedures for delivery into tankers and barges (vessels). Offerors planning to use ILB procedures to blend finished product, as it is being delivered into vessels, must include with the offer a detailed description of the ILB procedures, including quantity determination. Automatic, on-line test procedures must be described in detail, including whether these tests are ASTM (or equivalent) approved. ILB procedures must be acceptable to the Government. The Contractor has the option of meeting the requirements of either (b) or (c) below.
  - (b) The Contractor is responsible for product quality on board the vessel.
- (1) During an ILB operation, changes in the blend ratio may occur during vessel loadings. In order to assure the entire cargo is uniformly blended, sampling and testing on board the vessel are required. Although Section 4 of the Product Specification, Quality Assurance Provisions, defines a Bulk Lot as an indefinite quantity of a homogeneous mixture of material offered for acceptance in a <u>single</u> <u>isolated container</u>, sampling and full specification testing of each vessel tank <u>system</u> is acceptable.
- (2) The following vessel sampling and testing must be performed by the Contractor and substitutes for the Sampling and Testing requirements contained in the CONTRACTOR INSPECTION RESPONSIBILITIES clause. All tests must be on-specification as evidence that the Contractor has met the contract product quality requirements.
- (i) An appearance, gravity, and flash point (if product specification has a flash point requirement) on an all-level sample from each tank used in the loading. A half (0.5) liter sample from each tank will be retained for 45 days.
- (ii) A full specification test series on a multiple tank composite sample representing each vessel tank <u>system</u> used in the loading. If more than four systems are used, only four multiple tank composite samples need to be tested. In this case, the Contractor will ensure that multiple tank composite samples are representative of all product loaded, and the Contractor will determine which vessel tanks will be included in each multiple tank composite sample. A 20-liter multiple tank composite sample for each vessel tank system will be retained for 45 days.
- (iii) All time and costs associated with sampling and testing the finished product aboard the vessel will be borne by the Contractor.
- (iv) If the product does not conform to specification aboard the vessel, the Government has the option to require the Contractor to pump the cargo back to the Contractor's facility. In this circumstance, title for the nonconforming product will revert to the Contractor, and the Contractor will have no right to payment for such product. All delays and costs associated with the nonconforming product, including demurrage and any vessel cleaning determined necessary by the Government, will be borne by the Contractor.
  - (c) The Contractor is responsible for product quality at the custody transfer point.
    - (1) Subdivisions (b)(2)(i) and (ii) above, sampling and testing, must still be performed.
- (2) The Contractor must also obtain samples at the custody transfer point that are representative of the product in the various vessel tanks. Samples must be taken in accordance with ASTM D 4177. As a minimum, an 8-liter composite sample, representative of each quarter cargo, will be taken. One 4-liter sample from each of these composites will be retained for a period of 45 days.
- (3) If all vessel tests required by subdivisions (b)(2)(i) and (ii) above conform to specification, it will be concluded the Contractor met the contract quality requirements and no additional testing of custody transfer samples will be required.
- (4) If any vessel tests in subdivisions (b)(2)(i) and (ii) above are off-specification, the Contractor must perform a full specification test series on the applicable custody transfer composite sample(s) that represents the on board off-specification product. If the custody transfer point sample(s) conforms to specification, it will be concluded the Contractor met the contract quality requirements. If the custody transfer point sample(s) does not conform to specification, it will be concluded the Contractor did not meet the contract quality requirements and the Government has the option to require the Contractor to pump the cargo back to the Contractor's facility. In this circumstance, title for the nonconforming product will revert to the Contractor and the Contractor will have no right to payment for such product. All delays and costs associated with the nonconforming product, including demurrage and any vessel cleaning determined necessary by the Government, will be borne by the Contractor.

## CLAUSE F109 cont'd

- (d) The Contractor may inspect tankers and barges for suitability to load the intended cargo. If the Contractor chooses the paragraph (b) option to guarantee product quality on board the vessel and the Contractor and the U.S. Quality Representative (QR) disagree as to the suitability to load Government-furnished vessels, the determination of the Contractor will govern. If the Contractor chooses the paragraph (c) option to guarantee product quality at the custody transfer point and the Contractor and QR disagree as to the suitability to load Government-furnished vessels, the determination of the QR will govern.
  - (e) The Contractor must state in its offer whether it will meet either the paragraph (b) or (c) requirements. (DESC 52.247-9F70)

# **SECTION G**

## G3 INVOICE NUMBERING REQUIREMENTS (DESC AUG 1998)

Each invoice submitted for payment under this contract shall be identified by an individual invoice number. The number shall not be duplicated on subsequent invoices. Duplicate invoice numbers or invoices that do not include numbers may be rejected.

(DESC 52.211-9FH5)

## G3.01 PAYMENT DUE DATE (DESC OCT 1988)

When payment due date falls on a Saturday or Sunday, or on a United States Official Federal holiday, payment will be due and payable on the following workday.

(DESC 52.232-9F45)

## G150.05 SUBMISSION OF INVOICES FOR PAYMENT-COMMERCIAL ITEMS (BULK) (DESC OCT 2000)

#### (a) CERTIFICATION OF RECEIPT.

#### (1) F.O.B. DESTINATION DELIVERIES.

- (i) The Quality Representative (QR) or authorized receiving activity personnel will certify the receipt and forward three copies to the appropriate paying office. If the receiving activity is not a U.S. organization, the authorized U.S. representative, as indicated in the SIOTH, will certify and distribute the receiving documents. One of the copies of the receiving report submitted for payment must contain the original signature of the QR and will have the following information stamped, printed, or typed on it: "ORIGINAL RECEIVING REPORT FOR PAYMENT OF INVOICE". The receiving report must be signed by the QR to certify acceptance of the product prior to submission of the receiving report to the paying office.
  - (ii) The receipt for f.o.b. destination fuel may be one of the following documents:
    - (A) The DD Form 250, Material Inspection and Receiving Report;
    - (B) The DD Form 250-1, Tanker/Barge Material and Inspection Report; or
    - (C) The DD Form 1155, Order for Supplies or Services, or the SF 1449, Solicitation/Contract/Order for Commercial

Items.

#### (2) F.O.B. ORIGIN DELIVERIES.

- (i) The QR will certify the receiving report and provide the Contractor with three copies, except for electronic submission, which requires only one copy. One copy must contain the original signature of the QR and will have the following information stamped, printed, or typed on it: "ORIGINAL RECEIVING REPORT FOR PAYMENT OF INVOICE". The receiving report must be signed by the QR to certify acceptance of the product prior to submission of the receiving report to the paying office.
- (ii) In order to receive payment, the Contractor must mail three copies (one of which will contain an original signature) of the applicable receiving report to the appropriate paying office, identifying the invoice numbers that are supported by the receiving documents. For electronic submission, the Contractor must maintain the hard copy receiving report for a period of seven years after final payment under this contract and will make it available for inspection by the Government, if requested.
- (iii) When faxing an invoice, the Contractor shall also submit the applicable original receiving report no later than three days after each delivery. If the hard copy receiving report is not received from the Contractor by the paying office within 90 days of a facsimile receiving report, the provisions of this clause become inoperative and future fax messages will not be acceptable until remedial action is taken by the Contractor.
  - (iv) The receipt for f.o.b. origin fuel may be one of the following documents:
    - (A) The DD Form 250, Material Inspection and Receiving Report;
    - (B) The DD Form 250-1, Tanker/Barge Material and Inspection Report; or
- (b) **SUBMISSION OF INVOICES BY MAIL**. Unless otherwise indicated on the face of the DD 1155 or SF 1449, hard copy invoices for product paid for by Defense Logistics Agency/DESC funds should be mailed to the address below:

DEFENSE FINANCE AND ACCOUNTING SERVICE - COLUMBUS CENTER STOCK FUND DIRECTORATE FUELS ACCOUNTING AND PAYMENT DIVISION ATTN DFAS-FVSFA/CO PO BOX 182317 COLUMBUS OH 43218-6250

## (c) SUBMISSION OF INVOICES BY FACSIMILE.

#### CLAUSE G150.05 cont'd

- (1) Contractors that select the facsimile method of invoicing prior to contract award must do so for all invoices. Failure to comply with the requirements of this clause will result in revocation of the Contractor's right to submit invoices by the fax method.
  - (2) Contractors shall include their own fax number on each document transmitted.
  - (3) Fax number for invoices is (614) 693-0670/0671/0672 (DFAS-FVS/CO).
- (4) Contractors that elect to transmit invoices by fax are responsible for validating receipt of the faxed invoice. Verification can be made by calling Customer Service (DFAS-FVS/CO) at (800) 756-4571 (Options 2 and 2) between 8 a.m. and 5 p.m. EST/EDT, Monday through Friday, excluding Federal holidays. DFAS-FVS/CO will not be held accountable for transmissions not received.
- (5) After transmitting the original invoice, the Contractor shall mark that invoice "ORIGINAL INVOICE FAXED" and retain it. The hard copy is not required for payment and shall not be mailed to the payment office unless DFAS-FVS/CO specifically requests it.
  - (d) SUBMISSION OF INVOICES ELECTRONICALLY.
- (1) **APPLICABILITY.** Electronic submission of invoices applies only to DoD items paid for with DLA/DESC funds by DFAS Columbus, OH.
- (2) **REQUIREMENTS.** Prior to submission of electronic invoices via electronic data interchange (EDI) under this clause, the Contractor and DESC must have a signed Trading Partner Agreement (TPA) and Addendum 810, Invoices, and Addendum 824, Invoice Return Notification. Invoices submitted electronically shall be in accordance with the provisions of the signed TPA and Addendum 810. Electronic invoices submitted shall be American National Standards Institute (ANSI) Accredited Standard Committee (ASC) X12 810 Transaction Sets. These 810 Transaction Sets shall follow the AVNET Convention as specified by the Petroleum Industry Data Exchange. The electronic invoice shall contain all fields required by the AVNET Convention, including the contract number, order number, name of tanker and cargo number or shipment number (if applicable), item number, and contract description of supplies, services, sizes, quantities, unit price, and extended total, and, if shipment is made of a Government Bill of Lading, the Bill of Lading number.
- (3) **INVOICING ADDRESS.** Electronic invoices for items paid for with DLA/DESC, as cited on the DD 1155 or SF 1449, shall be electronically submitted to DTDN/S39008 or GOVDP/S39008.

## (e) SUBMISSION OF INVOICES BY COURIER.

(1) Couriers, acting on the behalf of the Contractor, may deliver Contractor invoices being submitted for payment to the following mailroom street address:

DEFENSE FINANCE AND ACCOUNTING SERVICE - COLUMBUS CENTER FUELS ACCOUNTING AND PAYMENTS DFAS-FVSFA/CO 3990 EAST BROAD STREET, BLDG 21 COLUMBUS OH 43213-1152

- (2) Invoices submitted by courier to the above address will be treated in a timely manner.
- (f) NOTES.
  - (1) Invoices will reflect quantities in whole numbers.
  - (2) Unless otherwise expressly specified in the Schedule, payment of invoices will be made in U.S. currency.
- (3) **INVOICING FOR DETENTION/DEMURRAGE COSTS**. Invoices for detention/demurrage costs will be submitted by the Contractor directly to the Contracting Officer.

(DESC 52.232-9F70)

## **SECTION H**

## H19.02 REPORTING REQUIREMENTS FOR SHIPMENTS (DESC NOV 2000)

- (a) Under Data Item Description (DID) Number DI-MGMT-80320 and AMSC Number S4068, the Contractor shall provide the required transaction data shown under (d) below.
- (b) The Contractor agrees to submit, within 72 hours of delivery, the shipping data specified in (d) below for all f.o.b. origin shipments requiring transportation by pipeline, tank truck, or tank car. In addition to f.o.b. origin shipments, the Contractor also agrees to submit such information on all other shipments to areas under the responsibility of Defense Energy Support Center (DESC) West. Data specified shall be submitted to the appropriate DESC office listed below:

#### AREA OF LIFT (SHIPMENT)

# Connecticut, Delaware, District of Columbia, Maine, Maryland, Massachusetts, New Hampshire, New Jersey, New York, North Carolina, Pennsylvania, Rhode Island, Vermont, Virginia, and West Virginia

Colorado, Illinois, Indiana, Iowa, Kansas, Kentucky, Michigan, Minnesota, Missouri, Nebraska, North Dakota, Ohio, South Dakota, Wisconsin, and Wyoming

Alabama, Arizona, Arkansas, Florida, Georgia, Louisiana, Mississippi, New Mexico, North Carolina, Oklahoma, South Carolina, Tennessee, Texas, Bolivia, Caribbean Area, Colombia, El Salvador, Honduras, Mexico, Puerto Rico, and West Indies

California, Idaho, Montana, Nevada, Oregon, Utah, and Washington

Alaska and Aleutians

#### DESC ADDRESS AND TELEPHONE NUMBER

Defense Energy Support Center - Fort Dix 5249 Delaware Avenue

Fort Dix, NJ 08640-5000 TELEPHONE: 609-562-2074/2075

DSN: 944-2074/2075 FAX: 609-562-6158 DSN (FAX): 944-6158

Defense Energy Support Center - St. Louis

66 Sherman Road Jefferson Barracks

St. Louis, MO 63125-1513

TELEPHONE: 314-260-8786/8787

DSN: 490-8786/8787 FAX: 314-260-8796 DSN (FAX): 490-8796

Defense Energy Support Center - Houston 2320 La Branch Street, Suite 1005

Houston, TX 77004-1091 TELEPHONE: 713-718-3883

DSN: 940-1373

FAX: 713-718-3891/3899

Defense Energy Support Center - Los Angeles

3171 N. Gaffey Street San Pedro, CA 90731-1099 TELEPHONE: 310-900-6960

FAX: 310-900-6976

Defense Energy Support Center - Alaska

Elmendorf AFB, AK 99506-5000

TELEPHONE: 907-552-3760/2857/4650

TWX: 907-753-0517

## CLAUSE H19.02 cont'd

## (c) OVERSEAS AREA OF RESPONSIBILITY (INCLUDING ALASKA AND HAWAII):

<u>AREA</u>	<u>FOOTNOTE</u>	AREA	<b>FOOTNOTE</b>
Afghanistan	2	Marianas	3
Africa (except countries	_	Mediterranean Sea countries	1
assigned to DFR Middl	e East) 1	New Zealand	3
Alaska	3	Oman	2
Australia	3	Pakistan	2
Bahrain	2	Philippines	3
Burma	3	Qatar	2
Djibouti	2	Ryukyu Islands	3
East Indies	3	Saudi Arabia	2
Egypt	2	Somalia	2
Ethiopia	2	South Pacific Islands	3
Europe (continental)	1	Sri Lanka	3
Hawaii	3	Sudan	2
Indian Ocean countries	3	Taiwan	2
Japan	3	Thailand	3
Jordan	2	Turkey	1
Kenya	2	United Arab Emirates	2
Korea	3	United Kingdom	1
Kuwait	2	Yemen	2
Malaya	3		

## FOOTNOTES:

DESC Europe	<ol><li>DESC Middle East</li></ol>
American Arms Hotel	PSC 451, Box 386
August STR 6 Box 224	FPO AE 09834-0386
65189 Wiesbaden, Germany	
	Phone: Awali, Bahrain
Phone:	DSN (318) 439-4650
COM 49-611-380-7666	COM 011 973-724650
FAX 011 49-611-380-7412	FAX 011 973-724670

3. DESC Pacific Box 64110

Camp H M Smith HI 96861-4110

Phone: COM (808) 477-6692 FAX (808) 477-5710

- (d) In order of preference, shipment data may be submitted via facsimile (FAX), mail, telephone, or TWX/TELEX.
- (1) If the FAX method is used, the Contractor shall transmit one copy of the signed DD Form 250, Material Inspection and Receiving Report.
- (2) If the FAX method is NOT used, AND the normal mailing time DOES NOT EXCEED 72 hours, the Contractor may submit one copy of the signed DD Form 250 by mail.
- (3) If the FAX method is NOT used and the normal mailing time EXCEEDS 72 hours, the Contractor shall extract the data specified below from the applicable DD Form 250 for submission via telephone or TWX/TELEX. Submission of data via these methods shall be confirmed by a signed copy of the DD Form 250, received by the cognizant DESC office within 14 days of the f.o.b. origin delivery.

## CLAUSE H19.02 cont'd

#### DATA DD FORM 250 BLOCK NO./DATA

A. National stock number 16 Enter as cited

B. Quantity 17 Enter as cited

C. Contract number 1 Enter as cited

D. Contract line item number 15 Enter as cited

E. Shipment number/SUPAAC 2 Enter as cited

F. Day commenced loading/pumping 16 Enter for pipeline, if cited

G. Bill of lading (B/L) number 4 Enter as cited, for f.o.b. origin shipments only

H. Delivery order number 1 Enter as cited

I. Final shipment indicator 2 Enter, if cited, after "Shipment No."

J. Product Shipment Day 3 Enter as cited, for f.o.b. origin shipments only

K. Product receipt day 22 Enter as cited, for other than f.o.b. origin shipments

L. Mode of shipment 4 Enter as cited

(4) For those Contractors that are authorized Alternate Release Procedures on f.o.b. origin shipments, the unsigned DD Form 250 shall be sent to the applicable DESC office in lieu of the signed copy referenced in (1), (2), and (3) above.

(DESC 52.242-9FQ1)

# **SECTION I**

# THIS CLAUSE DOES NOT APPLY TO FOREIGN VENDORS PERFORMING OUTSIDE THE UNITED STATES.

#### 11.07 REQUIRED CENTRAL CONTRACTOR REGISTRATION (MAR 2000)

- (a) **DEFINITIONS.** As used in this clause--
- (1) **Central Contractor Registration (CCR) database** means the primary DoD repository for Contractor information required for the conduct of business with DoD.
- (2) **Data Universal Numbering Systems (DUNS) number** means the 9-digit number assigned by Dun and Bradstreet Information Services to identify unique business entities.
- (3) **Data Universal Numbering System** + **4** (**DUNS**+**4**) **number** means the DUNS number assigned by Dun and Bradstreet plus a 4-digit suffix that may be assigned at the discretion of the parent business concern for such purposes as identifying subunits or affiliates of the parent business concern.
- (4) **Registered in the CCR database** means that all mandatory information, including the DUNS number or the DUNS+4 number, if applicable, and the corresponding Commercial and Government Entity (CAGE) code is in the CCR database; the DUNS number and the CAGE code have been validated; and all edits have been successfully completed.
- (b) (1) By submission of an offer, the offeror acknowledges the requirement that a prospective awardee must be registered in the CCR database prior to award, during performance, and through final payment of any contract resulting from this solicitation, except for awards to foreign vendors for work to be performed outside the United States.
- (2) The offeror shall provide its DUNS or, if applicable, its DUNS+4 number with its offer, which will be used by the Contracting Officer to verify that the offeror is registered in the CCR database.
  - (3) Lack of registration in the CCR database will make an offeror ineligible for award.
- (4) DoD has established a goal of registering an applicant in the CCR database within 48 hours after receipt of a complete and accurate application via the Internet. However, registration of an applicant submitting an application through a method other than the Internet may take up to 30 days. Therefore, offerors that are not registered should consider applying for registration immediately upon receipt of this solicitation.
- (c) The Contractor is responsible for the accuracy and completeness of the data within the CCR, and for any liability resulting from the Government's reliance on inaccurate or incomplete data. To remain registered in the CCR database after the initial registration, the Contractor is required to confirm on an annual basis that its information in the CCR database is accurate and complete.
- (d) Offerors and contractors may obtain information on registration and annual confirmation requirements by calling **1-888-227-2423** or via the Internet at http://www.ccr2000.com.

(DFARS 252.204-7004)

## I2.05 CHANGES - FIXED-PRICE (AUG 1987)

- (a) The Contracting Officer may at any time, by written order, and without notice to the sureties, if any, make changes within the general scope of this contract in any one or more of the following:
- (1) Drawings, designs, or specifications when the supplies to be furnished are to be specially manufactured for the Government in accordance with the drawings, designs, or specifications.
  - (2) Method of shipment or packing.
  - (3) Place of delivery.
- (b) If any such change causes an increase or decrease in the cost of, or the time required for, performance of any part of the work under this contract, whether or not changed by the order, the Contracting Officer shall make an equitable adjustment in the contract price, the delivery schedule, or both, and shall modify the contract.
- (c) The Contractor must assert its right to an adjustment under this clause within 30 days from the date of receipt of the written order. However, if the Contracting Officer decides that the facts justify it, the Contracting Officer may receive and act upon a proposal submitted before final payment of the contract.
- (d) If the Contractor's proposal includes the cost of property made obsolete or excess by the change, the Contracting Officer shall have the right to prescribe the manner of the disposition of the property.
- (e) Failure to agree to any adjustment shall be a dispute under the DISPUTES clause. However, nothing in this clause shall excuse the Contractor from proceeding with the contract as changed.

(FAR 52.243-1)

## **I11.04 BANKRUPTCY (JUL 1995)**

In the event the Contractor enters into proceedings relating to bankruptcy, whether voluntary or involuntary, the Contractor agrees to furnish, by certified mail or electronic commerce method authorized by the contract, written notification of the bankruptcy to the Contracting Officer responsible for administering the contract. This notification shall be furnished within five days of the initiation of the proceedings relating to bankruptcy filing. This notification shall include the date on which the bankruptcy petition was filed, the identity of the court in which the bankruptcy petition was filed, and a listing of Government contract numbers and contracting offices for all Government contracts against which final payment has not been made. This obligation remains in effect until final payment under this contract.

(FAR 52.242-13)

#### I27 GRATUITIES (APR 1984)

- (a) The right of the Contractor to proceed may be terminated by written notice if, after notice and hearing, the agency head or a designee determines that the Contractor, its agent, or another representative--
  - (1) Offered or gave a gratuity (e.g., an entertainment or gift) to an officer, official, or employee of the Government; and
  - (2) Intended, by the gratuity, to obtain a contract or favorable treatment under a contract.
  - (b) The facts supporting this determination may be reviewed by any court having lawful jurisdiction.
  - (c) If this contract is terminated under paragraph (a) above, the Government is entitled--
    - (1) To pursue the same remedies as in a breach of the contract; and
- (2) In addition to any other damages provided by law, to exemplary damages of not less than 3 nor more than 10 times the cost incurred by the Contractor in giving gratuities to the person concerned, as determined by the agency head or a designee. (This subparagraph (c)(2) is applicable only if this contract uses money appropriated to the Department of Defense.)
- (d) The rights and remedies of the Government provided in this clause shall not be exclusive and are in addition to any other rights and remedies provided by law or under this contract.

(FAR 52.203-3)

## 128.21 TAXES - FOREIGN FIXED-PRICE CONTRACTS (JAN 1991)

- (a) To the extent that this contract provides for furnishing supplies or performing services outside the United States, its possessions, and Puerto Rico, this clause applies in lieu of any Federal, State, and local taxes clause of the contract.
- (b) **Contract date**, as used in this clause, means the date set for bid opening or, if this is a negotiated contact or a modification, the effective date of this contact or modification.

**Country concerned**, as used in this clause, means any country, other than the United States, its possessions, and Puerto Rico, in which expenditures under this contact are made.

Tax and taxes, as used in this clause, include fees and charges for doing business that are levied by the government of the country concerned or by its political subdivisions.

All applicable taxes and duties, as used in this clause, means all taxes and duties, in effect on the contract date, that the taxing authority is imposing and collecting on the transactions or property covered by this contract, pursuant to written ruling or regulation in effect on the contract date.

After-imposed tax, as used in this clause, means any new or increased tax or duty, or tax that was exempted or excluded on the contract date but whose exemption was later revoked or reduced during the contract period, other than excepted tax, on the transactions or property covered by this contract that the Contractor is required to pay or bear as the result of legislative, judicial, or administrative action taking effect after the contract date.

After-relieved tax, as used in this clause, means any amount of tax or duty, other than an excepted tax, that would otherwise have been payable on the transactions or property covered by this contract, but which the Contractor is not required to pay or bear, or for which the Contractor obtains a refund, as the result of legislative, judicial, or administrative action taking effect after the contract date.

**Excepted tax**, as used in this clause, means social security or other employment taxes, net income and franchise taxes, excess profits taxes, capital stock taxes, transportation taxes, unemployment compensation taxes, and property taxes. "Excepted tax" does not include gross income taxes levied on or measured by sales or receipts from sales, property taxes assessed on completed supplies covered by this contract, or any tax assessed on the Contractor's possession of, interest in, or use of property, title to which is in the U.S. Government.

- (c) Unless otherwise provided in this contract, the contract price includes all applicable taxes and duties, except taxes and duties that the Government of the United States and the government of the country concerned have agreed shall not be applicable to expenditures in such country by or on behalf of the United States.
- (d) The contract price shall be increased by the amount of any after-imposed tax or of any tax or duty specifically excluded from the contract price by a provision of this contract that the Contractor is required to pay or bear, including any interest or penalty, if the Contractor states in writing that the contract price does not include any contingency for such tax and if liability for such tax, interest, or penalty was not

#### CLAUSE I28.21 cont'd

incurred through the Contractor's fault, negligence, or failure to follow instructions of the Contracting Officer or to comply with the provisions of paragraph (i) below.

- (e) The contract price shall be decreased by the amount of any after-relieved tax, including any interest or penalty. The Government of the United States shall be entitled to interest received by the Contractor incident to a refund of taxes to the extent that such interest was earned after the Contractor was paid by the Government of the United States for such taxes. The Government of the United States shall be entitled to repayment of any penalty refunded to the contractor to the extent that the penalty was paid by the Government.
- (f) The contract price shall be decreased by the amount of any tax or duty, other than an excepted tax, that was included in the contract and that the Contractor is required to pay or bear, or does not obtain a refund of, through the Contractor's fault, negligence, or failure to follow instructions of the Contracting Officer or to comply with the provisions of paragraph (i) below.
  - (g) No adjustment shall be made in the contract price under this clause unless the amount of the adjustment exceeds \$250.
- (h) If the Contractor obtains a reduction in tax liability under the United States Internal Revenue Code (Title 26, U.S. Code) because of the payment of any tax or duty that either was included in the contract price or was the basis of an increase in the contract price, the amount of the reduction shall be paid or credited to the Government of the United States as the Contracting Officer directs.
- (i) The Contractor shall take all reasonable action to obtain exemption from or refund of any taxes or duties, including interest or penalty, from which the United States Government, the Contractor, any subcontractor, or the transactions or property covered by this contract are exempt under the laws of the country concerned or its political subdivisions or which the governments of the United States and of the country concerned have agreed shall not be applicable to expenditures in such country by or on behalf of the United States.
- (j) The Contractor shall promptly notify the Contracting Officer of all matters relating to taxes or duties that reasonably may be expected to result in either an increase or decrease in the contract price and shall take appropriate action as the Contracting Officer directs. The contract price shall be equitably adjusted to cover the costs of action taken by the Contractor at the direction of the Contracting Officer, including any interest, penalty, and reasonable attorneys' fees.

(FAR 52.229-6)

## 128.24 U.S. IMPORT TAX ON PETROLEUM (BULK) (DESC DEC 1980)

This clause is applicable to overseas f.o.b. origin contracts and to domestic f.o.b. origin contracts where product may be imported into the U.S.

The contract prices for any foreign refined product to be furnshed hereunder do not include any U.S. Import Tax or Duty on petroleum. In the event that such a tax or duty may be imposed on product furnished under this contract, the U.S. Government shall be responsible for paying or claiming exemption from such taxes or duties, as appropriate.

(DESC 52.229-9F35)

#### **I33 INTEREST (JUN 1996)**

- (a) Except as otherwise provided in this contract under a PRICE REDUCTION FOR DEFECTIVE COST OR PRICING DATA clause or a COST ACCOUNTING STANDARDS clause, all amounts that become payable by the Contractor to the Government under this contract (net of any applicable tax credit under the Internal Revenue Code (26 U.S.C. 1481) shall bear simple interest from the date due until paid unless paid within 30 days of becoming due. The interest rate shall be the interest rate established by the Secretary of the Treasury as provided in Section 12 of the Contract Disputes Act of 1978 (Public Law 95-563), which is applicable to the period in which the amount becomes due, as provided in paragraph (b) of this clause, and then at the rate applicable for each six-month period as fixed by the Secretary until the amount is paid.
  - (b) Amounts shall be due at the earliest of the following dates:
    - (1) The date fixed under this contract.
- (2) The date of the first written demand for payment consistent with this contract, including any demand resulting from a default termination.
- (3) The date the Government transmits to the Contractor a proposed supplemental agreement to confirm completed negotiations establishing the amount of debt.
- (4) If this contract provides for revision of prices, the date of written notice to the Contractor stating the amount of refund payable in connection with a pricing proposal or a negotiated pricing agreement not confirmed by contract modification.
- (c) The interest charge made under this clause may be reduced under the procedures prescribed in 32.614-2 of the Federal Acquisition Regulation in effect on the date of this contract.

(FAR 52.232-17)

# **I81 INDEFINITE QUANTITY (OCT 1995)**

- (a) This is an indefinite-quantity contract for the supplies or services specified, and effective for the period stated, in the Schedule. The quantities of supplies and services specified in the Schedule are estimates only and are not purchased by this contract.
- (b) Delivery or performance shall be made only as authorized by orders issued in accordance with the ORDERING clause. The Contractor shall furnish to the Government, when and if ordered, the supplies or services specified in the Schedule up to and including the quantity designated in the schedule as the "maximum." The Government shall order at least the quantity of supplies or services designated in the Schedule as the "minimum."
- (c) Except for any limitations on quantities in the ORDER LIMITATIONS clause or in the Schedule, there is no limit on the number of orders that may be issued. The Government may issue orders requiring delivery to multiple destinations or performance at multiple locations.
- (d) Any order issued during the effective period of this contract and not completed within that period shall be completed by the Contractor within the time specified in the order. The contract shall govern the Contractor's and Government's rights and obligations with respect to that order to the same extent as if the order were completed during the contract's effective period; PROVIDED, that the Contractor shall not be required to make any deliveries under this contract after 30 days after the expiration of the ordering period.

(FAR 52.216-22)

## I86.12 DELIVERY-ORDER LIMITATIONS - SCOPE OF CONTRACT (BULK) (DESC APR 2001)

- (a) The Government agrees to purchase, during the period of this contract and in accordance with the terms of this contract, at least a quantity (or quantities) of product that, under the contract terms, will be not less than <u>75</u> percent of the total original estimated contract volume. The Government may satisfy this obligation by purchasing against any or all of the contract line items.
- (b) If, under a single solicitation, contract line items are not all awarded at the same time, then, for purposes of this clause, the above mentioned total original estimated contract volume shall be that of the contract after award has been made of all items.
- (c) During the period of this contract it may occur that, for administrative convenience, the Government will add to this contract by contract modification additional contract line items being awarded to the Contractor pursuant to a different solicitation. If this occurs, then the Government's original purchase obligation under this contract shall remain unchanged and will in no way extend to the new contract line items. Instead, the Government agrees to an additional purchase obligation, namely, to purchase in accordance with the terms of the contract, during the remaining period of the contract, at least a quantity (or quantities) of any or all of the new line items that, under the contract terms, will be the minimum stated in the solicitation incorporated into the contract modification.
  - (d) Notwithstanding the provisions of the INDEFINITE QUANTITY clause--
- (1) On the final order placed for each product from each refinery source calling for delivery into or by means of tanker, barge, or pipeline, the Government shall be entitled to order, and if ordered, the Contractor shall be required to furnish up to 50,000 barrels over what the Government would otherwise be entitled to lift. However, in no event shall this additional quantity exceed the monthly quantity as defined in the DELIVERY AND CONTRACT PERIODS (DOMESTIC BULK) or the DELIVERY AND CONTRACT PERIODS FOR TANKER AND BARGE DELIVERIES (DOMESTIC BULK) clause.
- (2) The Contractor may, at its option, make deliveries subsequent to 30 days after the expiration of the ordering period, if requested by the Government.
- (e) If this contract provides for delivery of the same grade of fuel at more than one location, the Ordering Officer may order and the Contractor may, at its option, furnish more than the quantity specified for any one location; PROVIDED, however, that in no event shall an Ordering Officer be entitled to order, nor shall the Contractor be required or permitted to deliver, if ordered, a quantity of any one grade of fuel that, in the aggregate, would be in excess of the total quantity of such grade of fuel specified in this contract. Nothing contained in this paragraph (e) shall prohibit the overage permitted pursuant to (d) above.
  - (f) The scope of this contract does not include--
- (1) Alteration to the specification that would require significant reconfigurement of refinery design, or significant modification of current and planned refinery operations;
- (2) Alteration in method of shipment that would result in significant disruption of current and planned refinery operations; and
- (3) Alteration of the place of delivery, under f.o.b. origin contracts, that would require delivery from a refinery other than the one(s) specified in the Contractor's offer.

(DESC 52.216-9FH5)

#### I179 ALLOCATION (DESC JUL 1995)

- (a) **REDUCED SUPPLIES.** If, for any cause beyond the control and without the fault or negligence of the Contractor, the total supply of crude oil and/or refined petroleum product is reduced below the level that would have otherwise been available to the Contractor, the Contractor allocates to its regular customers its remaining available supplies of crude oil or product, then the Contractor may also allocate to the U.S. Government supplies to be delivered under this contract, PROVIDED--
- (1) Prompt notice of and evidence substantiating the necessity to allocate and describing the allocation rate for all the Contractor's customers are submitted to the Contracting Officer;
- (2) Allocation among the Contractor's regular customers is made on a fair and reasonable basis (except where allocation on a different basis is required by a governmental authority, agency, or instrumentality); and
- (3) Reduction of the quantity of product due the Government under this contract shall not exceed the pro rata amount by which the Contractor reduces delivery to its other customers similarly situated.
- (b) **ADDITIONAL SUPPLIES.** If, after the event causing the shortage of crude oil and/or refined petroleum product as described in (a) above, additional supply becomes available to the Contractor, the Contracting Officer may choose any one of the following three possible courses of action:
  - (1) Accept an updated pro rata reduction as outlined in (a) above;
- (2) Determine that continuance of the contract with the quantities as originally stated in the Schedule is in the best interests of the Government; or
  - (3) Terminate the contract as permitted in (d) below.
- (c) **REDUCED DELIVERIES.** If the Contractor believes that a law, regulation, or order of a foreign government requires the Contractor to deliver less than the quantity set forth in the Schedule for any location within that country, the Contractor may request allocation in accordance with (a) above. In addition to the criteria in (a) above, the Contractor's request shall cite--
  - (1) The law, regulation, or order, furnishing copies of the same;
  - (2) The authority under which it is imposed; and
  - (3) The nature of the Government's waiver, exception, and enforcement procedure.--

The Contracting Officer will promptly review the matter and advise the Contractor whether or not the need to allocate has been substantiated. If the law, regulation, or order requiring the Contractor to reduce deliveries ceases to be effective, the Contractor shall resume deliveries in accordance with the original Schedule.

- (d) If, as a result of reduced deliveries permitted by (a), (b), or (c) above, the Contracting Officer decides that continuation of this contract is no longer in the best interests of the Government, the Government may terminate this contract or any quantity thereunder, by written notice, at no cost to the Government. However, the Government shall not be relieved of its obligation to pay for supplies actually delivered to and accepted by it.
- (e) Except as otherwise stated in (b) above, any volumes omitted pursuant to (a) or (b) above shall be deleted from this contract, and the Contractor shall have no continuing obligation, so far as this contract is concerned, to make up such omitted supplies.
- (f) For Posts, Camps, and Stations contracts, Department of Energy priority orders and allocation regulations will take precedence over any conflicting provisions of this clause.
- (g) For Bulk Fuels contracts, the provisions contained in (a) above shall be inoperative when the Secretary of Defense makes a written determination that it is essential to the National Defense that the Defense Energy Support Center be provided contract volumes exceeding the amount of product to which it would otherwise be entitled.

(DESC 52.249-9F05)

## 1186 PROTECTION OF GOVERNMENT PROPERTY AND SPILL PREVENTION (DESC MAY 1978)

(a) The Contractor shall use reasonable care to avoid damaging or contaminating existing buildings, equipment, asphalt pavement, soil, or vegetation (such as trees, shrubs, and grass) on the Government installation. If the Contractor fails to use reasonable care and damages or contaminates any such buildings, equipment, asphalt pavement, soil or vegetation, or other Government facilities, he shall replace the damaged items or repair the damage at no expense to the Government and to the satisfaction of the Government. Further, if, as a result of the failure of the Contractor to comply with the requirements of this contract, Government buildings, equipment, asphalt pavement, soil or vegetation, or other Government facilities become damaged or destroyed, the Contractor shall replace or repair the damage at no expense to the Government, and to the satisfaction of the Government. Should the Contractor fail or refuse to make such repairs or replacements, the Government may have the said repairs or replacement accomplished, and the Contractor shall be liable for the cost thereof which may be deducted from the amounts which become due under this contract. Informal agreement with the Contractor upon replacement, repairs, or costs to be deducted shall first be attempted by the Installation Commander or Ordering Officer. If disagreement persists, the matter shall be referred to the Contracting Officer. Unless approved by the Contracting Officer, no costs shall be deducted from amounts due or owing without the Contractor's consent.

#### CLAUSE I186 cont'd

(b) The Contractor shall take all measures as required by law to prevent oil spills (including, but not limited to, any spilling, leaking, pumping, pouring, emitting, emptying or dumping into or onto any land or water). In the event the Contractor spills any oil (including, but not limited to, gasoline, diesel fuel, fuel oil, or jet fuel), the Contractor shall be responsible for the containment, cleanup, and disposal of the oil spilled. Should the Contractor fail or refuse to take the appropriate containment, cleanup, and disposal actions, the Government may do so itself. The Contractor shall reimburse the Government for all expenses incurred including fines levied by Federal, State, or local Governments.

(DESC 52.223-9F10)

## **I211 ORDERING (OCT 1995)**

- (a) Any supplies and services to be furnished under this contract shall be ordered by issuance of delivery orders or task orders by the individuals or activities designated in the Schedule. Such orders may be issued from <a href="Date of Award">Date of Award</a> through <a href="the period specifically">the period specifically</a> authorized in the contract.
- (b) All delivery orders or task orders are subject to the terms and conditions of this contract. In the event of conflict between a delivery order or task order and this contract, the contract shall control.
- (c) If mailed, a delivery order or task order is considered "issued" when the Government deposits the order in the mail. Orders may be issued orally, by facsimile, or by electronic commerce methods only if authorized in the Schedule.

(FAR 52.216-18)

#### I211.02 ORDERING (CONT'D) (DESC JAN 1991)

(d) For product funded and paid for by the Defense Logistics Agency, the Contractor will be furnished with a document entitled "Source Identification and Ordering Authorization." This document is for planning purposes only and does not constitute an order under the contract. This document will also indicate the activity(ies) authorized to place orders under this contract. This document does not in any manner modify or limit Contractor's obligation to deliver pursuant to properly placed orders as provided in the contract.

(DESC 52.216-9FC5)

# **SECTION L**

## L2.10 SUBMISSION OF OFFERS IN THE ENGLISH LANGUAGE (APR 1991)

Offers submitted in response to this solicitation shall be in the English language. Offers received in other than English shall be rejected.

(FAR 52.214-34)

## L2.10-1 SUBMISSION OF OFFERS IN U.S. CURRENCY (APR 1991)

Offers submitted in response to this solicitation shall be in terms of U.S. dollars. Offers received in other than U.S. dollars shall be rejected.

(FAR 52.214-35)

#### L2.11-2 FACSIMILE PROPOSALS (OCT 1997)

and

- (a) **DEFINITION. Facsimile proposal**, as used in this provision, means a proposal, revision, or modification of a proposal, or withdrawal of a proposal that is transmitted to and received by the Government via facsimile machine.
- (b) Offerors may submit facsimile proposals as responses to this solicitation. Facsimile proposals are subject to the same rules as paper proposals.
  - (c) The telephone number of receiving facsimile equipment is (703) 767-8506.
- (d) If any portion of a facsimile proposal received by the Contracting Officer is unreadable to the degree that conformance to the essential requirements of the solicitation cannot be ascertained from the document—
  - (1) The Contracting Officer immediately shall notify the offeror and permit the offeror to resubmit the proposal;
  - (2) The method and time for resubmission shall be prescribed by the Contracting Officer after consultation with the offeror;
- (3) The resubmission shall be considered as if it were received at the date and time of the original unreadable submission for the purpose of determining timeliness, provided the offeror complies with the time and format requirements for resubmission prescribed by the Contracting Officer.
- (e) The Government reserves the right to make award solely on the facsimile proposal. However, if requested to do so by the Contracting Officer, the apparently successful offeror promptly shall submit the complete original signed proposal.

(FAR 52.215-5)

# L5.01-1 AGENCY PROTESTS (SEP 1999) - DLAD

Companies protesting this procurement may file a protest (1) with the Contracting Officer, (2) with the General Accounting Office, or (3) pursuant to Executive Order No. 12979, with the Agency for a decision by the Activity's Chief of the Contracting Office. Protests filed with the Agency should clearly state that they are an "Agency Level Protest under Executive Order No. 12979." (NOTE: DLA procedures for Agency Level Protests filed under Executive Order No. 12979 allow for a higher level decision on the initial protest than would occur with a protest to the Contracting Officer; this process is not an appellate review of a Contracting Officer's decision on a protest previously filed with the Contracting Officer.) Absent a clear indication of the intent to file an agency level protest, protests will be presumed to be protests to the Contracting Officer.

(DLAD 52.233-9000)

# L74 TYPE OF CONTRACT (APR 1984)

The Government contemplates award of a <u>Indefinite Quantity</u>, <u>Fixed Price with Economic Price Adjustment</u> contract resulting from this solicitation.

(FAR 52.216-1)

## L87 CONDITIONS FOR MULTIYEAR OFFERS (DESC AUG 1999)

- (a) Offerors must submit a price for the total quantity of the first year requirement. If you do not offer on the first year requirement, your bid/proposal will not be considered. Offerors are encouraged to submit offers on both the one-year and the multiyear requirements.
- (b) If only one responsive offer on the multiyear requirement is received from a responsible offeror, the Government reserves the right to disregard the offer on the multiyear quantities and to make award only for the first year requirement.
  - (c) Offerors are advised that the offered price shall be the same for each year of the multiyear requirement.
- (d) If it is determined prior to award that only the first year quantities are actually required, the Government reserves the right to evaluate offers and make award solely on the basis of prices offered on the first year requirement.
- (e) (1) **COAL ACQUISITIONS.** Awards will not be made for less than the one-year requirement, except as provided by paragraph (h), Multiple Awards, in the INSTRUCTIONS TO OFFERORS COMMERCIAL ITEMS (COAL) provision.
- (2) **SERVICES ACQUISITIONS.** Awards will not be made on less than the service stated as the first program year requirements. (Program year is the first year of the contract beginning with the service start date.)

(DESC 52.207-9FB1)

## L115 F.O.B. ORIGIN AND/OR F.O.B. DESTINATION EVALUATION (APR 1984)

Offers are invited on the basis of both f.o.b. origin and f.o.b. destination, and the Government will award on the basis the Contracting Officer determines to be most advantageous to the Government. An offer on the basis of f.o.b. origin only or f.o.b. destination only is acceptable, but will be evaluated only on the basis submitted.

(FAR 52.247-45)

## L203 HANDCARRIED OFFERS AND EXPRESS DELIVERY SERVICE (DESC JAN 1998)

- (a) Any handcarried offer must be received at the depository indicated on the Standard Form (SF) 33 or SF 1449 of this solicitation by the date and time specified for receipt of offers. Evidence to establish the time of receipt at the Government installation is the time/date stamp of that installation on the solicitation wrapper or other documentary evidence of receipt maintained by the installation.
- (b) Offers delivered by an express delivery service will be considered "handcarried." Therefore, bidders/offerors that respond to this solicitation using an express delivery service must ensure that the express delivery service "handcarries" the offer to the depository indicated on the SF 33 or SF 1449.
- (c) The term **express delivery service** does not include Express Mail delivered by the United States Postal Service. Express Mail will be considered "mail" under the LATE SUBMISSIONS, MODIFICATIONS, AND WITHDRAWALS OF BIDS provision or the Late Offers paragraph of the INSTRUCTIONS TO OFFERORS COMMERCIAL ITEMS or INSTRUCTIONS TO OFFERORS COMPETITIVE ACQUISITIONS provision.

(DESC 52.252-9F05)

# **SECTION M**

# M2.08 EVALUATION OF OFFERS INVOLVING F.O.B. BARGE OR T-1 TANKER LOADING (ALL PRODUCTS SOLICITED FOR WESTPAC) (DESC NOV 2000)

- (a) Transportation will be considered in the evaluation of all origin offers unless the solicitation specifically indicates otherwise in the Schedule.
  - (b) The following evaluation procedures will be used for f.o.b. origin barge/T-1 tankers offers:
    - (1) 46,000 barrels of product will be considered sufficient to fully utilize a barge/T-1 tanker.
- (2) The Government will load no more than 46,000 barrels of fuel on a barge/T-1 tanker per shipload. A penalty will not be applied for parcels of less than 46,000 barrels.

(DESC 52.247-9F50)

#### M4.01 RIGHT TO APPLY F.O.B. ORIGIN OFFER (DESC JAN 1976)

The Government reserves the right to apply an f.o.b. origin offer against any destination item for the same product.

(DESC 52.247-9F55)

## M10 EVALUATION - ALL OR NONE (DESC MAR 2000)

Offers that tie one item to another (i.e., "If awarded Item 0020, we will accept items 0019 & 0021"; "We will only accept Item 0001 if awarded Item 0002"; "We will only accept Item 0003 & Item 0010 together") will be considered "All or None" offers for those items that are "tied" together. Offers or proposals submitted on an "All or None" basis will be evaluated in the aggregate, and the award for those items "tied" together will be made at the lowest overall cost to the Government, price and other factors considered. Offers may also specify a minimum quantity for award and award will be made at the lowest overall cost to the Government, price and other factors considered. Offers may not, however, tie F76 with other products, tie together the product or quantity from one refinery or production facility with the product or quantity from a separate refinery or production facility, nor include an overall minimum quantity for award that ties together the products or quantities of separate refineries or production facilities. Such offers will be rejected as unacceptable.

(DESC 52.209-9F40)

# M24.05 EVALUATION OF OFFERS INVOLVING F.O.B. TANKER LOADING (WESTPAC) (DESC NOV 2000)

- (a) Transportation will be considered in the evaluation of all origin offers unless the solicitation specifically indicates otherwise in the Schedule. The transportation rate will be based on a nominal size foreign flag tanker of approximately 30,000 Deadweight Tons (DWTs) and will be inclusive of time charter hire. The Time Charter Hire will be based on the average of the estimated market rate for a foreign flag time charter as determined by the Military Sealift Command. The rate will be in effect or become effective before the expected date of the initial shipment. This evaluation rate will be expressed to DESC as a daily rate for foreign flag time charter cost inclusive of fuel. DESC will use the evaluation rate along with round trip mileage over the tanker routes being evaluated to compute a transportation rate expressed in U.S. cents per gallon. This rate will then be added to the per gallon offered price to determine the evaluated price.
  - (b) DESC will not evaluate offers for JP5, JP8, F76, or RME-25 on the basis of a two product load.
- (c) **For JP5/JP8/F76.** The following procedures will be followed in applying transportation freight rates to offers in the evaluation process:
  - (1) No freight rate will be computed/evaluated from any source to a destination/interim terminal in the same port area.
  - (2) 235,000 barrels of product will be considered sufficient to fully utilize vessels 30,000 DWTs and over.
- (3) In the event an offeror limits its offer to individual tanker lifting of less than \_\_\_\_\_235,000\_\_\_\_ barrels, the offer will be evaluated on the basis of (i) a single-port load plus shifting charges if it is determined that the same product will be available in the same port area, (ii) the least expensive two-port loading rate if it is determined that the same products will not be available in the same port area but will be available in another port area in the same geographical area under this solicitation, or (iii) total vessel freight rate prorated over the maximum parcel size offered if there are no other products offered for tanker loading in the same geographical area. The additional costs represented by the shifting charge or the two-port loading will be assessed for evaluation purposes against such offer on a prorated basis per gallon on the quantity indicated by the offeror as the maximum lifting.
- (4) Upon completion of the initial evaluation, if any portion of the product(s) utilized to fill the vessel fails to evaluate as the lowest laid down cost, the product(s) will be eliminated and new transportation freight rates applied based on the successful portion of the product(s). If the offeror takes exception to paragraph (d) of the DELIVERY AND ORDERING PERIODS clause by refusing to accumulate pro rata to equal maximum parcel size offered, then the evaluated volume will be the pro-rata volume corresponding to that portion of the offer that evaluated low in the initial evaluation.
- (d) **For Mogas.** The following procedures will be followed in applying transportation freight rates to offers in the evaluation process:
  - (1) No freight rate will be computed/evaluated from any source to a destination/interim terminal in the same port area.

#### CLAUSE M24.05 cont'd

(2) <u>235,000</u> barrels of product will be considered sufficient to fully utilize vessels 30,000 DWTs and over.
(3) The Government will load no more than36,000 barrels of Mogas per shipload. All offers will be evaluated
assuming a maximum loading of barrels of Mogas, except where the offeror limits the loading of Mogas to less than
<u>36,000</u> barrels, in which case the smaller volume will be used. Mogas will evaluated on the basis of joint loading with other products
(with a maximum parcel size up to the quantity required to fill the vessel to 235,000 barrels) as follows:

- (i) Single-port load plus shifting charges if it is determined that other products under this solicitation will be available in the same port area;
- (ii) The least expensive two-port loading rate if it is determined that other products will not be available in the same port area but will be available in another port area in the same geographical area under this solicitation; or
- (iii) Total vessel freight rate prorated over the maximum parcel size offered if there are no other quantities of other products offered for tanker loading in the same geographical area. The additional costs represented by the shifting charge or the two-port loading will be assessed for evaluation purposes against such offer on a prorated basis per gallon or per barrel based on the quantity indicated by the offeror as the maximum lifting.
- (4) Upon completion of the initial evaluation, if any portion of the product(s) utilized to fill the vessel fails to evaluate as the lowest laid down cost, the product(s) will be eliminated and new transportation freight rates applied based on the successful portion of the product(s). Offers of Mogas will be reevaluated using the criteria of paragraphs (d)(1), (2), and (3) above. If the offeror takes exception to paragraph (d) of the DELIVERY AND ORDERING PERIODS clause by refusing to accumulate pro rata to equal maximum parcel size offered, then the evaluated volume will be the pro-rata volume corresponding to that portion of the offer that evaluated low in the initial evaluation.
- (e) For Fuel Oil (RME-25). The following procedures will be followed in applying transportation freight rates to offers in the evaluation process:
  - (1) No freight rate will be computed/evaluated from any source to a destination/interim terminal in the same port area.
  - (2) <u>235,000</u> barrels of product will be considered sufficient to fully utilize vessels 30,000 DWTs and over.
- (i) Single-port loading plus shifting charges if it is determined that RME-25 under this solicitation will be available in the same port area;
- (ii) The least expensive two-port loading rate if it is determined that RME-25 will not be available in the same port area but will be available in another port area in the same geographical area under this solicitation;
- (iii) Total vessel freight rate prorated over the maximum parcel size offered if there are no other quantities of other products offered for tanker loading in the same geographical area. The additional costs represented by the shifting charge or the two-port loading will be assessed for evaluation purposes against such offer on a prorated basis per gallon or per barrel based on the quantity indicated by the offeror as the maximum lifting.
- (4) Upon completion of the initial evaluation, if any portion of the product(s) utilized to fill the vessel fails to evaluate as the lowest laid down cost, the product(s) will be eliminated and new transportation freight rates applied based on the successful portion of the product(s). Offers of RME-25 will be reevaluated using the criteria of paragraphs (e)(1), (2), and (3) above. If the offeror takes exception to paragraph (d) of the DELIVERY AND ORDERING PERIODS clause by refusing to accumulate pro rata to equal maximum parcel size offered, then the evaluated volume will be the pro rata volume corresponding to that portion of the offer that evaluated low in the initial evaluation.

(DESC 52.247-9F20)

## M33 QUANTITIES TO BE EVALUATED FOR TANKER AND BARGE OFFERS (DESC MAR 1997)

- (a) DESC will add five days to offered tanker lift intervals and three days to offered barge lift intervals to determine if the maximum total quantity offered for each offered item can be lifted under a resultant contract. These evaluation factors were derived from operational scheduling realities and will only be used for evaluation purposes. If the application of this provision results in the evaluation of less than the maximum total quantity offered for that item, then the Government will not award more than the evaluated total quantity. However, offerors should consider the Government's evaluation factors for tanker and barge lift intervals to assure lift intervals and parcel sizes provide for full evaluation of maximum total offered quantity for all items by all modes of delivery.
- (b) Unless defined otherwise by the offeror, lift interval is the time between the completion of loading (release of vessel by the Government inspector) until the scheduled delivery date of the next lifting for a specific product.
- (c) For companies offering f.o.b. destination by barge, the additional three days that are added to the lift interval for evaluation purposes do not apply. In addition, f.o.b. destination barge offers are not penalized for any operational constraints such as daylight berthing and quantities less than a full vessel.

(DESC 52.247-9F15)

# M41.02 EVALUATION OF OFFERS (OTHER THAN OFFERS INVOLVING F.O.B. TANKER LOADING) - TRANSPORTATION RATES AND RELATED COSTS (DESC JUL 1991)

- (a) Transportation rates and related costs (average/fixed rate estimated for the procurement cycle) shall be used in the evaluation of f.o.b. origin proposals. The best available transportation rates and related costs in effect or to become effective prior to the expected date of initial shipment shall be used in the evaluation.
- (b) If the offeror desires to guarantee a rate other than that covered in (a) above, such rate shall be considered in the evaluation of offers and shall become a part of any resultant contract as an f.o.b. destination offer.

(DESC 52.247-9F35)

# M41.03 EVALUATION OF GOVERNMENT-STORED PRODUCT (DESC APR 1996)

The Government reserves the right to reduce the solicited requirements in the event that Government-stored product could be utilized at any location contained in the Schedule . Evaluation of Government-stored product will be in accordance with the EVALUATION OF OFFERS INVOLVING F.O.B. TANKER LOADING and the EVALUATION OF OFFERS (OTHER THAN OFFERS INVOLVING F.O.B. TANKER LOADING) - TRANSPORTATION RATES AND RELATED COSTS provisions.

(DESC 52.242-9F10)

#### M55 CONVERSION FACTORS (DESC APR 1998)

- (a) This provision applies to all products except lubricating oils.
- (b) The offeror should use conversion factors that reflect its product characteristics and submit prices and transportation rates in the requested units. In the event prices or transportation rates are not submitted in the requested units, the following conversion factors based on an assumed density for the product will be used by DESC in the evaluation of the offer.

## (1) **TABLE I.**

One Imperial Gallon = 1.20095 U.S. Gallons at the same temperature
One Liter = 0.264172 U.S. Gallons at the same temperature
One Cubic Meter (1,000 liters) = 6.2898 Barrels at the same temperature

One Cubic Meter (1,000 liters) = 6.2898 Barrels at the same temperature
One U.S. Barrel = 42 U.S. Gallons at the same temperature

One Kilometer = 0.62137 Miles
One Mile = 1.6093 Kilometers
One Nautical Mile = 1.15 Statute Miles

# CLAUSE M55 cont'd

# (2) TABLE II.

# DENSITY TYPICAL

L	DENSITY		L					
PRODUCT	<u>PRODUCT</u> <u>@15°C</u> <u>@60°F</u>							
			BARRELS PER	GALLONS PER	LITERS PER	BARRELS PER	GALLONS PER	
	$Kg/m^3$	API	METRIC TON	METRIC TON	METRIC TON	LONG TON	LONG TON	
ALITOMOTIVE								
AUTOMOTIVE	= 44.6	<b>~</b> 0.4	0.4.5		101011	0.700	24.4	
GASOLINE (ALL)	744.9	58.4	8.462	355.42	1342.46	8.598	361.12	
AVIATION								
GASOLINE (ALL)	716.3	66.0	8.801	369.66	1396.06	8.943	375.59	
BURNER FUEL OILS								
-								
FUEL OIL NO. 1	812.8	42.5	7.753	325.61	1230.31	7.877	330.83	
FUEL OIL NO. 2						7.560		
	846.9	35.5	7.440	312.49	1180.78		317.51	
FUEL OIL NO. 4	914.2	23.2	6.891	289.44	1093.85	7.002	294.09	
FUEL OIL								
NO. 5 LIGHT	954.2	16.7	6.602	277.27	1048.00	6.707	281.71	
FUEL OIL NO.								
5 HEAVY	960.7	15.7	6.557	275.39	1040.91	6.662	279.81	
FUEL OIL NO. 6	976.6	13.3	6.450	270.90	1023.96	6.554	275.25	
DIESEL FUELS								
DIESEL PUELS								
P	040 =	40.0			4000.04	= 000	224 =2	
DFA	810.5	43.0	7.775	326.54	1233.81	7.900	331.79	
DF1	818.9	41.2	7.695	323.17	1122.15	7.818	328.36	
DF2/GAS OIL	839.3	37.0	7.507	315.30	1191.47	7.628	320.36	
INTERMEDIATE FU	JEL OILS							
IFO 60	947.2	17.8	6.651	279.33	1055.74	6.757	283.81	
IFO 180	965.3	15.0	6.526	274.09	1035.75	6.630	278.48	
IFO 220	967.9	14.6	6.508	273.34	1033.16	6.612	277.72	
IFO 380	973.9	13.7	6.468	271.65	1026.68	6.572	276.01	
JET FUELS								
JP4/JET B	764.6	53.5	8.243	346.22	1307.87	8.376	351.78	
JP5	819.9	41.0	7.686	322.80	1219.66	7.809	327.98	
JP8/JET A1	805.9	44.0	7.820	328.42	1240.85	7.945	333.69	
JET A	814.2	42.2	7.739	325.04	1228.20	7.863	330.26	
JLIII	014.2	72.2	1.13)	323.04	1220.20	7.003	330.20	
MED OGD TEG (17 - 1	01.5	40.0	<b>5.5</b> 00	224 52	100	<b>5</b> .05.1	226.00	
KEROSINES (ALL)		42.0	7.730	324.68	1226.69	7.854	329.88	
MARINE GAS OIL		37.0	7.507	315.30	1191.47	7.628	320.36	
NAPHTHA	731.1	62.0	8.623	362.16	1367.80	8.761	367.97	
NAVAL DISTILLATE								
FUEL (F76)								
AND DFW (F75)	844.3	36.0	7.463	313.43	1184.41	7.582	318.46	
			· -					

#### CLAUSE M55 cont'd

#### (3) TABLE III.

<u>PRODUCT</u>	ASSUMED DENSITY  20 deg C/20 deg C								
	g/mL	lb/gal	Kg/gal						
FSII DIEGME	1.025	8.561	3.884						

(DESC 52.215-9FA1)

#### M72 EVALUATION OF OFFERS (EXCEPTIONS/DEVIATIONS) (DESC APR 1997)

- (a) Offerors are expected to submit offers in full compliance with all terms and conditions of this solicitation.
- (b) Any exceptions/deviations to the terms and conditions of this solicitation will result in the Government's determination that either--
  - (1) The exception/deviation is material enough to warrant rejection of the offer in part or in full; or
  - (2) The exception/deviation is acceptable.
- (c) If the exception/deviation is in reference to a specification contained in this solicitation and the offeror cannot supply product fully meeting the required specification(s), the product can be offered for consideration provided the offeror clearly indicates, by attachment to the offer, the extent to which any product offered differs from the required specification(s).
- (d) If the exception/deviation is in reference to a particular test, inspection, or testing method contained in this solicitation, the offer can be considered provided the offeror clearly indicates, by attachment to the offer, the extent to which its offer differs from those requirements.
- (e) If the exception/deviation is determined acceptable, offered prices may be adjusted, for evaluation purposes only, by the Government's best estimate of the quantitative impact of the advantage or disadvantage to the Government that might result from making an award under those circumstances.

(DESC 52.209-9F45)

# W74 USE OF DESP BY COMMERCIAL SUPPLIER OFFERING PRODUCT UNDER DESC SOLICITATIONS (DESC AUG 1983)

DESC reserves the right to accept or reject offers that require movement of product through a Defense Energy Support Point to effect tanker loading. Rejection may be based on economics, detrimental logistical impact on the Government, or other good cause.

(DESC 52.211-9F35)